

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05752

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1481-15

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 10

8. Well No.

13

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Drawer D, Monument, NM 88265

4. Well Location

Unit Letter M W 330 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section

30

Township

19S

Range

37E

NMPM

LEA

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1013 (09-25-95 Thru 10-12-95)

Moved in and rigged up Pride Well Svc. & Star Tool. TOH w/56 1" fiberglass, 68-7/8" & 25-200-RWBC-16-4-SO (A-1071) w/18' gas anchor. Unflanged wellhead, installed 8-5/8" 8rd National Type "E" x 6" 900 adapter, & 6" 900 BOP. TOH w/122 jts. 2-7/8" 8rd tbg., SN, 2-7/8" x 4' perf. sub, & 2-7/8" BPMA. TIH w/5" Model "G" RBP & 119 jts. 2-7/8" tbg. Set RBP at 3,754'. Circ. wellbore clean. Recovered 10 bo. Pressure tested 5" csg. to 560#. Csg. held. TOH w/3 jts. 2-7/8" tbg. Retrieving head at 3,660'. Spotted 2 sks. sand on RBP. TOH w/116 jts. 2-7/8" tbg. & retrieving head. TIH w/4 jts. tubing & circ. skim of oil off. TOH w/4 jts. 2-7/8" tubing. Removed 6" 900 BOP & 8-5/8" 8rd x 6" 900 adapter. Broke out 7" int. csg. riser & checked wellhead openings w/explosion meter. Found to be safe. Speared 5" 15# csg. & pulled 60,000#. Cut 7" csg. & found solid cmt. in 7" x 5" (Continued on Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry L. Harvey

TITLE Sr. Staff Assistant

DATE 12-20-95

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 6 8 1996

casing annulus. Stacked out & removed spear. Cut 5" csg. & removed 8-5/8" 8rd NSCO type "D" x 5" casing head w/2-2" LPO & 5-1/2" LPO & 5-1/2" 8rd National Type "E" tubing head w/2-2" LPO. Weld on 5" SJ x 5-1/2" 8rd 7" SJ x 8rd csg. collars. Installed 7" 8rd csg. stub and 7" bushed to 11"-3M National csg. head w/2-2" LPO. Installed 5-1/2" 15.5# csg. stub, landed 5-1/2" csg. in slips, & cut off 5-1/2" csg. Installed primary & secondary seals. Installed & flanged up 11"-3M x 7-1/16"-3M National DP-70 tbg. spool w/2-2" LPO. Pressure tested seals to 3,000#. Held. Installed 6" 900 BOP. TIH w/retrieving head & 119 jts. 2-7/8" tbg. Tagged sand at 3,739'. P.U. power swivel, broke circ. & washed out sand to 3,754'. Caught & released 5" RBP. L.D. swivel. TOH w/119 jts. 2-7/8" tubing and 5" RBP. TIH w/4-1/4" bit, P.U. 6 3-1/8" OD drill collars and 110 jts. 2-7/8" tubing. bit at 3,644'. TIH w/10 jts. of 2-7/8" tubing & tag top of fill at 3,936'. Rig up power swivel and install stripper head & broke circ. with 25 bbls. fresh water. Cleaned out fill to 3,938'. Drilled on junk w/pieces of cast iron and rubber circ. back. Could not drill out the last 2'. TOH w/120 jts. of 2-7/8" tbg., 6 3-1/8" drill collars & 4-1/4" bit. RU Jarrel Wireline Svcs. TIH & string shoot O.H. with 150' 400 grain shot. TOH w/wireline. TIH & string shoot a second time w/150' 400 grain shot. TOH w/wireline & RD Jarrel Svcs. TIH w/4-1/4" bit, 6 3-1/8" drill collars & 120 jts. of 2-7/8" tbg. Tag fill at 3,930'. RU power swivel & install stripper head. Broke circ. w/20 bbls. fresh water & cleaned out fill to 3,938'. TOH w/120 jts. of 2-7/8" tbg., 6 3-1/8" drill collars & 4-1/4" bit. RU Schlumberger Svcs. & log OH w/sonic/LDT/CNL/GR logs. RD Schlumberger. TIH w/FTI's Sonic Hammer, SN & 118 jts. of 2-7/8" tubing. tool at 3,722'. TIH w/8 jts. 2-7/8" tbg. Tagged at 3,938'. Installed stripper head. Knox Svcs. moved in & rigged up. Prewashed O.H. fr. 3,790'-3,940' (150') w/150 bbls. fresh water at 4.6 BPM - 1,140# tubing pressure w/circ. to tank. Spot acid to tool & closed csg. valve. Acidized O.H. w/5,000 gals. 15% NEFE DI HCL acid and 3% DP-77MX micellar solvent mixed in 3 stages: Stage 1 (3,790'-3,812'): acidized w/714 gals. at 1.9 BPM - 600# tubing & 390# csg. pressure. Flushed w/22 bbls. fresh water. Stage 2 (3,812'-3,875'): acidized w/2,143 gals. at 4.3 BPM - 1,330# tubing & 330# csg. pressure. Flushed w/22 bbls. fresh water. Stage 3 (3,875'-3,938'): acidized w/2,143 gals. at 4.3 BPM - 1,020# tbg. & 70# csg. pressure. Flushed w/22 bbls. fresh water. Dropped ball & opened sleeve w/1,800#. Load to recover 297 bbls. Knox Svcs. RDMO. TOH l.d. w/5 jts. 2-7/8" tbg. SN at 3,779'. Acidizing tool at 3,784'. RU swabbing equipment. Swab well. Rigged down swab equipment. Jarrel Svcs. moved in & rigged up. Ran pressure bomb to 3,765'. SBHP at 974# w/1# increase to 975# in 1 hour. Fond fluid level at 1,804' & 120# tbg. pressure. Jarrel Svcs. RDMO. Pumped 95 bbls. at 5 BPM but well failed to circ. Removed stripper head. TOH w/120 jts. 2-7/8" tbg., SN & sonic hammer. TIH w/2-7/8" notched collar, SN, and 122 jts. 2-7/8" tbg. Tubing open-ended at 3,844'. Pumped a total of 13 sacks oyster shells & 470 bbls. fresh water. Gained partial circ. at 3.5 BPM w/1 bbl. returned. TOH w/2 jts. 2-7/8" tbg. Notched collar at 3,781'. Allowed oyster shells to seal off. TIH w/2 jts. 2-7/8" tbg. Notched collar at 3,844'. Pumped 60 bbls. fresh water but well failed to load. Pumped additional 4 sacks oyster shells (total of 17 sacks) & 130 bbls. water. Gained circ. at 3.5 BPM w/1-1.25