

returns. TIH w/2 jts. 2-7/8" tbg. Tagged fill at 3,899' (41'). P.U. power swivel & cleaned out fill fr. 3,899'-3,938'. Lost circ. & plugged tubing. L.D. swivel. TOH w/125 jts. 2-7/8" tbg., SN & notched collar. Recovered oyster shells & formation. TIH w/SN & 125 jts. 2-7/8" tbg. Tagged at 3,938' (2' fill). Halliburton MIRU. Pumped 15 bbl. fresh water pad. Mixed & spotted 25 sacks Class "H" cmt. w/2#/sk. Calseal, 1#/sk. KCL, & .5% Halad-344 at 3,938'. Calc. TOC at 3,870'. TOH w/60 jts. 2-7/8" tbg. SN at 2,048'. TIH w/57 jts. 2-7/8" tbg. Tagged at 3,834'. Note: Tagged 36' higher than 100% cmt. vol. Fill up for 9" hole. TOH w/122 jts. 2-7/8" tbg. & SN. TIH w/4-1/4" bit, 6 3-1/2" drill collar, 21 jts. 2-7/8" tbg., Lafluer bailer, port sub, & 95 jts. 2-7/8" tbg. Tagged at 3,831'. P.U. power swivel. Drilled cmt. fr. 3,831'-3,856' (25') & fell through. TIH w/2 jts. & tagged at 3,926'. Drilled & bailed fr. 3,926'-3,928' (2') solid cmt. L.D. swivel. TOH w/98 jts. 2-7/8" tbg., port sub, Lafluer bailer, 21 jts. 2-7/8" tbg., 6 3-1/2" drill collars & 4-1/4" bit. TIH w/124 jts. 2-7/8" tbg. & 20' 2-7/8" tubing subs. Open ended at 3,928'. Loaded hole w/25 bbls. fresh water & broke circulation. Halliburton RU. Broke circ. w/fresh water pad. Mixed & spotted 16 sacks Class "H" cmt. w/2# per sack Calseal, 1# per sack KCL & .5% Halad-344 at 3,928'. TOH w/1 jt. 2-7/8" tbg. & reversed out 1 bbl. cmt. at 3,890'. Halliburton RDMO. TOH w/20 2-7/8" tbg. subs & 123 jts. 2-7/8" tbg. TIH w/SN & 124 jts. 2-7/8" tbg. Tagged cement plug back at 3,900'. TOH w/4 jts. 2-7/8" tbg. SN at 3,781'. RU swabbing equipment. Swabbed well. RD swabbing equipment. TOH w/120 jts. 2-7/8" tbg. & SN. Jarrel Svcs. moved in and rigged up. Ran pressure bomb to 3,874' and obtained SBHP of 1,009#. Pressure increased 1# to 1010# in 1 hour. Found fluid level at 1,604'. Jarrel Services rigged down and moved out. Schlumberger moved in and rigged up. Perforated O.H. from 3,831'-3,900' (69') w/2 SPF using energet strip charges in 3 runs. Schlumberger rigged down and moved out. TIH w/4-1/4" bit, 6 3-1/2" drill collars and 118 jts. 2-7/8" tubing. Tagged fill at 3,891'. P.U. power swivel, installed stripper head, and broke circ. Cleaned out fill from 3,891'-3,900'. Returns were chunks of cement and perforating debris. circ. well clean. L.D. swivel. TOH w/119 jts. 2-7/8" tubing, L.D. 6 3-1/2" drill collars and 4-1/4" bit. TIH w/2-7/8" SN and 123 jts. 2-7/8" 8rd H-40 tubing. Removed 6" 900 BOP and landed 2-7/8" tubing in slips. Flanged up wellhead. TIH w/15-7/8" rods and 56-1" fiberglass rods. TOH l.d. w/same. Note: left 51-7/7" rods in derrick. Have 17-7/8" and 56-1" fiberglass rods on rack. TIH w/25-150 RHBC 16-4-HO (A-4429), P.U. off racks w/6 1-1/2" K-bars, 99-3/4" and 48-7/8" rods. Note: L.D. 3-7/8" on TIH. Seated pump. Loaded tubing, long stroked pump, and pressured tubing to 500#. Held. Pride Well Service RD, cleaned location & moved out.

Test (24 Hours): 8 BOPD, 145 BWPD and 15 MCFPD.