

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1481-15
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No. 13
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter M : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 30 Township 19S Range 37E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
4-20 THRU 4-21-93

MIRU X-PERT WELL SERVICE PULLING UNIT & TOH W/RODS & PUMP. REMOVED 8-5/8" NATIONAL TYPE E TUBINGHEAD & INSTALLED AN 8-5/8" 8RD X 6" 900 FLANGE & A 6" 900 MANUAL BOP. TOH W/TBG., TIH W/A 4-1/4" DRILL BIT TAGGED AT 3,929', FOR 11' OF FILL IN OPENHOLE & TOH. TIH W/ A 5" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG, SET AT 3,725', CIRC. CASING W/80 BBLS. FRESH WATER & PRESS. TESTED CASING FROM 0' TO 3,725'. PRESS. REMAINED AT 570 PSI FOR 32 MINS. CHECKED CSG. ANNULUS RISERS & FOUND NO PRESS. OR FLOW. RELEASED RBP & TOH. SCHLUMBERGER RIH W/GR-CCL-LDT, W/NO SOURCE. LOCATED TD AT 3,934' & 5" CASING SHOE AT 3,788'. LOGGED FROM 3,906' TO 2,940'. FOUND HOLE SIZE VARIABLE, RANGING FROM 4" TO 11" DIAMETER. TIH W/2-7/8" TBG. REMOVED 6" 900 MANUAL BOP & ADAPTER & INSTALLED TUBINGHEAD PACKING & SLIPS.

(CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 5-21-93
TYPE OR PRINT NAME R.L. WHEELER, JR. (505)
TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 27 1993

CONDITIONS OF APPROVAL, IF ANY:

SET SN AT 3,843' & BOTTOM OF TBG. AT 3,879'. TIH W/PUMP & RODS, LOADED TBG. W/FRESH WATER & CHECKED PUMP ACTION. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 5-11-93: PROD. 40 B.O., 94 B.W. & 19 MCFGPD

RECEIVED

MAY 24 1993

CCD HOBBS OFFICE