brait * Copies
ppropriate District Office
|STRICT.|
O. Box 1980, Hobbs, NM 88240

inerals and Natural Resources Department

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)|STRICT III 000 Rio Brazos Rd., Aziec, NM 87410

)ISTRICT II 'O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA	TION		3002505752	
dres				
DRAWER D, MONUMENT,	NEW MEXICO 88265	Other (Please explain)	NEW WATERFLOOD UNIT EFF	ECTIVE
uson(s) for Filing (Check proper box) w Well	Change in Transporter of:	1/1/92. ORDE	R NO. R-9494	
completios	Oil Dry Gas	CHANGE LEASE	NAME & NO. FR. STATE E MENT G/SA UNIT BLK. 10,	
ange in Operator	Caninghead Gas Condemnts Y USA, INC., P.O. BOX			<u> </u>
stage of operator give sems OX	Y USA, INC., P.U. BUX	C 30230, MIDEAND, TEXA	3 73710	
DESCRIPTION OF WELL	AND LEASE	a di Promaton	Kind of Lease Lease	1 0.
nee Name BLK	. 10 Well No. Pool Name, if	nctuding Formation CE MONUMENT G/SA		-1481-
NORTH MONUMENT G/SA	UNII I II LONIC	JE MONOFILM dy ort	NECT.	
Unit Letter M	:330 Feet From Th	se SOUTH Line and3	Foot From The WEST	Line
20	, 19S Range	37E , NMPM, LE	A C	county
. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	ATURAL GAS Address (Give address to which	approved copy of this form is to be sent)	
TEXAS NEW MEXICO PIE		1670 BROADWAY.	DENVER, <u>CO</u> <u>80202</u>	
arm of Authorized Transporter of Casing	ghead Gas 💢 or Dry Gas		approved copy of this form is to be sent) TULSA, OK 74102	
WARREN PETRO ELIM CON	APANY Sec. Twp.	P.O. BOX 1589. Rge. is gas actually connected?	When ?	
o iocation of tanks.				
this production is commingled with that	from any other lease or pool, give cor	mingling order number:		
. COMPLETION DATA	Oil Well Gas V	Vell New Well Workover	Deepen Plug Back Same Res'v	ff Res'v
Designate Type of Completion	- (X)	i i	<u> </u>	
No Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	l l			
eve EDF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
leve : (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
			Depth Casing Shoe	
erforntions	TUBING, CASING	AND CEMENTING RECORD	Depth Casing Shoe	Ţ
		AND CEMENTING RECORD	Depth Casing Shoe	r
erformions	TUBING, CASING	AND CEMENTING RECORD	Depth Casing Shoe	ī
erforntions	TUBING, CASING	AND CEMENTING RECORD	Depth Casing Shoe	1
HOLE SIZE TEST DATA AND REQUE	TUBING, CASING CASING & TUBING SIZE ST FOR ALLOWABLE	AND CEMENTING RECORD DEPTH SET	SACKS CEMEN	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL (Test must be after	TUBING, CASING CASING & TUBING SIZE CASING C	AND CEMENTING RECORD DEPTH SET	SACKS CEMEN SACKS CEMEN wable for this depth or be for full 24 hours.	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.