

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-3918

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name ---
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Elliott State
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East 1980 LINE AND THE South LINE, SECTION 30 TOWNSHIP 19-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) DF 3621'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize open-hole section <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3938'. Treated open hole section from 3784' to 3937' with 3000 gal. 15% HCL suspending acid in 3 stages with 2 stages of diverting agent using 150# of Divert II and 300# graded rock salt in first stage and 250# of Divert II and 400# graded rock salt in second stage. Maximum pressure 1600#, Minimum pressure 300#, Average injection rate 1.7 BPM. Had good results in diverting agents.

Well pumped 52.16 BO & 221 BW in 24 hrs. @ 14 - 54" SPM. Prior to workover to clean out and acidize open hole section, well was capable of producing 15 BOPD with 55 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Supt.</u>	DATE <u>8-20-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>AUG 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.