

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002505755	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-5553	
7. Lease Name or Unit Agreement Name Blk. 10 North Monument G/SA Unit	
8. Well No. 15	
9. Pool name or Wildcat Eunice Monument G/SA	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator Amerada Hess Corporation</p>	
<p>3. Address of Operator Drawer D, Monument, N.M. 88265</p>	
<p>4. Well Location Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County</p>	
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.)</p>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: Csg. Test. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12 thru 2-18-92

MIRU X-Perf Well Svc. pulling unit & TOH w/rods & pump. Removed well head, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 3929' & TOH. TIH w/5-1/2" Arrow 32-A pkr. & set at 3598'. Attempted to press. test csg. w/no results. Found well head leaking at thds. between 5-1/2" csg. nipple & 6" 600 flange. TOH w/pkr. Removed BOP & 6" 600 well head flange. Cut off 5-1/2" csg. nipple & welded on new 5-1/2" 15.5# bell nipple. Installed 6" 600 well head flange & BOP. Chaparrel Svc. tested well head to 500#. TIH w/5-1/2" Arrow 32-A pkr. & set at 3598'. Loaded csg.-tbg. annulus w/23 bbls. fresh water & press. tested csg. to 530# for 30 min. Held OK. Chart attached. TIH w/tbg. set OE at 3903'. Removed BOP & installed well head. TIH w/pump & rods. RDP, cleaned location & resumed prod. well.

Test of 2-21-92: Prod. 14 b.o., 168 b.w. & 50 MCFCPD in 24 hrs.
Well previously operated by Marathon as Elliott State #3.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 3-6-92
 TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

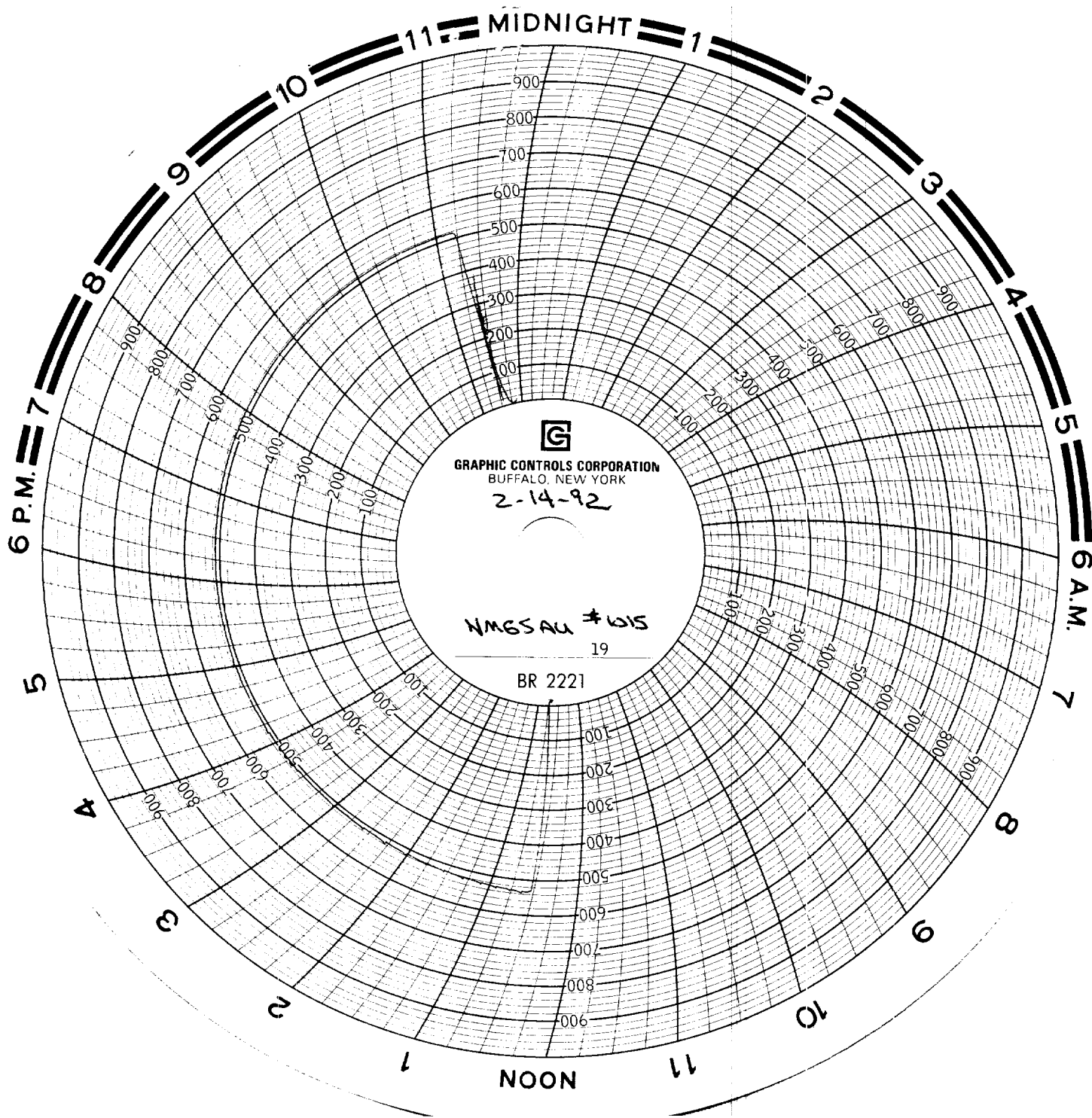
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 11 1992

OCD HOBBS OFFICE



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

2-14-92

NM65AU #615

19

BR 2221

Wesley S. Duncan
Evelyn R. Amerson
Circ 1100
2-14-92

RECEIVED
MAR 11 1992
OCD HOBBS OFFICE