

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05755
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-5553
7. Lease Name or Unit Agreement Name Elliott State
8. Well No. 3
9. Pool name or Wildcat Eunice-Monument (G/SA)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, TX 79702
4. Well Location Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line Section 30 Township 19S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Upgrade Pumping Equipment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated the above referenced work on 1-5-89. Following is the procedure

1. Move existing 320 pumping unit.
2. Set new 640 pumping unit & connect power.
3. MIRU PU.
4. Install rod stripper & POOH w/rods & pump.
5. NU BOP's.
6. POOH w/2 7/8" tubing.
7. RIH w/RBP on 2 7/8" tubing to 2000'. Set RBP. Tested rams to 500 psig. Held OK.
8. RU cementers.
9. Squeezed perms 1817-20' to 500 psig. Held OK.
10. RD cementers.
11. POOH w/tubing.

(CONTINUED ON BACK OF FORM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Hobbs Production Supt. DATE 1-19-89

TYPE OR PRINT NAME J. R. Jenkins TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1989

PROPOSED OR COMPLETED OPERATIONS CONTINUED:

12. Pressured rams to 500 psig. Held OK.
13. RIH w/retrieving head on 2 7/8" tubing to 2000'. Latched onto RPB & POOH.
14. RIH w/2 7/8" mud anchor, 2 1/4" working barrel, 3 joints of 2 7/8" tubing, 2 7/8" x 5 1/2" Baker TAC and 119 joints 2 3/8" tubing to 3886'.
15. ND BOP's.
16. Installed rod stripper. Dropped standing valve. RIH w/plunger on 2061' of 3/4" EL rods, and 1800' of 7/8" EL rods.
17. RD PU.
18. Placed well on pump with 144" stroke at 10.1 SPM.
19. Testing to battery.

RECEIVED

ORIGINAL RETURN BY
DISTRICT SUPERVISOR

JAN 23 1989

OCD
HOBBS OFFICE