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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5553	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
<p>2. Name of Operator Marathon Oil Company</p>		8. Farm or Lease Name Elliott State
<p>3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240</p>		9. Well No. 3
<p>4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19S RANGE 37E NWPM.</p>		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3607' GR</p>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set retrievable bridge plug at 2800'.
- Ran Gamma Ray/Cement Bond Log from 2800 - 800'.
- Perforated 5 1/2" & 7" casings thru tubing at 1817 - 20' with 4 shots. Bled well down and perforated casings with casing gun at 1817 - 20' with 4 shots. Established circulation to surface through 7" x 9 5/8" annulus.
- Set cement retainer at 1750'.
- Cemented using 700 sks "Light" with 15# salt per sack and 100 sacks Class "C" with 2% CaCl₂. Circulated 85 sacks "Light" and reversed 15 sacks Class "C" to pit.
- Drilled out retainer and cement. Tested 5 1/2" casing to 500# for 15 minutes, okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark E Brown TITLE Production Engineer DATE March 12, 1979

Orig. Signed by
Jerry Sexton
Dist. 1, Supp.

APPROVED BY _____ TITLE _____ DATE Mar 13 1979

CONDITIONS OF APPROVAL, IF ANY: