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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-5553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State Elliott
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19S RANGE 37E AMPM.	10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3607' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Circulate cement inside 9 5/8" casing to prevent pressure buildup at surface.

1. Rig up pulling unit, kill well, install BOP's.
2. Pull out of hole with rods, pump, and tubing.
3. Load hole and run cement bond log from PBTD to surface.
4. Perforate production casing based on cement bond log.
5. Run in hole with retrievable bridge plug on tubing, set below perforations, and dump 2 sacks sand on plug.
6. Run in hole with packer. Pressure test bridge plug. Pull out above perforations and attempt to circulate to surface through the 9 5/8" casing.
7. If circulation is established, pull out of hole with packer. Run in hole with cement retainer. Cement to surface. Drill out and pressure test production casing.
8. Should circulation not be established, determine rate into perforations and squeeze. Drill out and pressure test production casing. Run temperature/bond log to determine new cement top. Perforate above cement top and attempt to circulate to surface. Continue block squeezing until cement top is brought near surface.
9. Monitor 9 5/8" casing for pressure buildup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark E Brown

TITLE Production Engineer

DATE 2-8-79

Orig. Signed By

Jerr

APPROVED BY Dr

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: