Form 0-203 (Revised 2-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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COMPANY	THE OHIO OIL COMPANY Box 2107				Hobbs	New	Mexi.co				
		(A	ddres	s)						and a second second second	-
LEASE State	e Elliott	WELL NO	. 5	UNIT	P	S	30	т	198	R	38E
DATE WORK	PERFORMEI	June 12, 19	56	POOL	M	onun	ent				
This is a Rep	port of: (Chec	k approp r i a t	e bloc	k) X	R	esu	lts of	Test	of Ca	sing	Shut-off
Beg	inning Drilling	g Operations]r	eme	dial	Work	:		
Plug	gging			x		thei	Com	pleti	on		

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. 3919'; PBTD 3914'. Set 92 joints of $5\frac{1}{2}$ ", 15.5#, 8R, J-55 casing at 3918'. Cemented with 297 sx of cement, using 2-plug method. Tested cement with 1000#, tested 0.K. Perforated Grayburg section 3818' to 3850' with 6 shots per foot. Acidized thru perforations with 2500 gals. Potential test: flowed 48.66 bbk oil, no water in 8 hrs (145.98 BOPD) on 14/64" choke, GOR 1393:1.

FILL IN BELO	W FOR REMEDIAL	WORK REPORTS ONI	V	· · · · · · · · · · · · · · · · · · ·			
Original Well I							
DF Elev	TD PBD	Prod. Int.	Compl Date				
Tbng. Dia	Tbrg Depth	Oil String Dia	Oil String Depth				
Perf Interval (s)						
Open Hole Inter	rvalI	Producing Formation ((s)				
RESULTS OF V	WORKOVER:		BEFORE	AFTER			
Date of Test							
Oil Production,	, bbls, per day						
Gas Production	n, Mcf per day		ang panangang dina tingka pangangkangkan				
Water Producti	ion, bbls. per day		anda anang pananan an' ini kananana ini kanya ana any				
Gas-Oil Ratio,	cu. ft. per bbl.						
Gas Well Poten	tial, Mcf per day						
Witnessed by			- Bir Anglanda (angla 1997) adapatén sebarah pengah				
			(Company)				
Name	ERVATION COMMISS	above is true my knowledge Name	and complete	ormation given to the best of			
Title		Position Su	Position Superintendent				
Date	sa di san ang ju t	Company <u>Th</u>	Company The Ohio Oil Company				