

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05760
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
North Monument G/SA Unit Blk. 15	
8. Well No.	8
9. Pool name or Wildcat	Eunice Monument Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Converted to water injection well.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17 thru 12-8-97 Division Order No. R-9596. Admin. Order No. WFX-716
MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-7/8" bit & tagged bottom at 3902' for 3' of fill. Ran 6-5/8" x 2-7/8" RBP & set plug at 3704'. Star Tool loaded thru csg. w/80 bbls. fresh water & circ. clean w/135 BFW. Tested csg. to 500 PSI for 15 min. Held OK. Dumped 2 sks. of sand on top RBP. Removed old wellhead & installed new wellhead on 8-5/8" int. csg. & the 6-5/8" prod. csg. Set the 6-5/8" prod. on slips w/60,000# tension. Loaded csg. & tested to 500 PSI for 30 min. Held OK. Ran ret. tool, circ. sand off RBP, latched onto & TOH w/RBP. Dresser Atlas logged G/SA Zone fr. 3900' - 2900' w/CNL/GR Sonic log. Western Atlas ran 4" posted hollow carrier gun & perf. G/SA Zone w/120 degree phas. alpha jet charges w/2 SPF, total 90 shots, fr. 3763' - 3793' & fr. 3807' - 3817'. Halliburton Svc. acidized G/SA Zone perms. & O.H. fr. 3763' - 3902' w/5000 gal. 15% NEFE acid. Swabbed well.
CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 12-9-97
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

7FC 18 1997

JCS BAN