Submit 5 Croises
Appropriate Justice Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departr

DISTRICT S. P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros RA., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		IO IHA	NSP	U	11 UIL	ANU NA I	UHAL (;At		NU:				
AMERADA HESS CORPORATION									Well A	3002505760				
Address Address	1111					.				300	<u> </u>			
DRAWER D, MONUMENT,	NEW MEX	ICO 8	8265	5					 					
Resson(s) for Filing (Check proper box) New Well		Change in	Tosa		e af:	(X) Other	(Please ex	plair	d)					
Recompletion	Oil		Dry C			EFFE	CTIVE	11-	-01-93.					
Change in Operator	Casinghos	4 Gas 🔲	-		• 🗆									
I change of operator give same and address of previous operator														
II. DESCRIPTION OF WELL	ANDIF	SE												
Lease Name BLK. 15 Well No. Pool Name, Inches								1	of Lesse	1 7	Lease No.			
NORTH MONUMENT G/SA	UNIT	8	El	JN I	CE MO	NUMENT G/SA			State,	Sute, Federal or Fee				
Location Unit Latter H	1	aga		_	N	ORTH_Lim	. 66	sn.	_		EACT	• •		
Unit Letter H	_ : _	300	. Feet 1	rou	The _IV	UNIII Line	<u></u> bas	יטנ	Fe	et From The	LHOI	Line		
Section 31 Townshi	i <u>p 1</u>	<u>9S</u>	Rang	<u> </u>	37E	, NN	грм,		L	EA		County		
Ш. DESIGNATION OF TRAN	SPORTE	R OF O	11. A1	ND	NATTII	RAL GAS								
Name of Authorized Transporter of Oil	- XFOI	PUTUON	y Pi	o lli	ne LP	Address (Giw								
EOTT OIL PIPELINE CO									TON, TEXAS 77210-4666					
Name of Authorized Transporter of Casin WARREN PETROLEUM COM	-		or Dry Cas			P.O. BOX 1589, TUL				pproved copy of this form is to be sent) SA. OK 74102				
If well produces oil or liquids,	Unit	Sec.	Twp	7	Rge.	ls gas actually connected?				When 7				
rive location of teats.	<u>i</u> H 1	31	199	_	37E		YES		l	·				
If this production is corraingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	jve	comming	ing order numb	er:							
		Oil Well	T	Ca	ı Well	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Data Spudded		<u> </u>	Ĺ		·····	Total Depth		i		İ,	<u>i</u>	_i		
Data Spuccies	Date Com	pl. Ready to	o Proce			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Cas Pay				Tubing Depth				
Performitions						<u> </u>								
r and about										Depth Casi	ng Shoe			
	7	UBING.	CAS	IN	G AND	CEMENTI	NG RECO	ORI	<u> </u>	-l				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
		· · · · · · · · · · · · · · · · · · ·				ļ		 .						
							····							
O AESA KIAT INK KESUK	00 505													
V. TEST DATA AND REQUE OIL WELL (Test must be after					مدينية أمسما	he could be seen		- W -				ı		
Date First New Oil Rus To Tank	Date of Te		09 1001	u ou	ana must	Producing Me					for full 24 No	W1.)		
								•						
Length of Test	Tubing Pri	Tubing Preserve					Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.	Ni - Bbis.					Water - Bbls.				Gas- MCF			
	<u></u>													
GAS WELL														
Actual Prod. Test - MCF/D	Length of	Length of Test .				Bbls. Condensate/MMCF				Gravity of Condensus				
Testing Method (pitot, back pr.)	g Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size					
										CHOICE SIZE				
VL OPERATOR CERTIFIC	CATE OF	COM	PLIA	N	CE		<u> </u>							
I hereby certify that the rules and regularized have been compiled with and	lations of the	Oil Conse	rvatice				JIL CC	N	SERV	ATION	DIVISI	ON		
is true and complete to the best of my	knowledge a	nd belief.	* 6 B B C C	75		Data	A	. حر		.	_			
J J	\					ll Date	Appro	vec	□ 1101	18 199	3			
Signature	arise					By_								
<u>TERRY L. HARVÉY</u>	81	AFF AS	SIST	AN	T	",-	ORIGI	NAI	SIGNED	RY JERRY	SEXTON			
Printed Name 11-02-93	(5)	05) 39	Title 3-21			Title		Di	STRICT I	UPERVISO	SEX TON			
Date	(3)		sphone				Same			-				
						11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.