

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504

## DISTRICT I

1225 N. French Dr., Hobbs, NM 88240

## DISTRICT II

811 S. First, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05761
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15
8. Well No. 7
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3588' GL

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well.	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>019S</u> Range <u>037E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3588' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25 thru 2-6-2001

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/bit to 3950' & TOH. TIH w/8-5/8" RBP & set at 3750'. TIH w/pkr. testing & located hole in csg. between 483' - 514'. Spot 5 sks. sand on top RBP. Halliburton Svc. mixed & pumped 150 sks. Premium Plus cement w/CFR-3 followed w/150 sks. Premium Plus cement. WOC. TIH w/7-5/8" bit, tagged TOC at 425' & drld. out cement at 523'. Press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, washed sand off RBP, latched onto & TOH w/RBP. TIH w/pkr. on 2-3/8" Poly-Lined tbg. & set pkr. at 3740'. Circ. pkr. fluid. Removed BOP & installed wellhead. RDP & cleaned location. Press. tested csg. to 540 PSI for 30 min. Held OK. NMOCD Representative took chart to District 1, Hobbs Office. Continued injecting water.

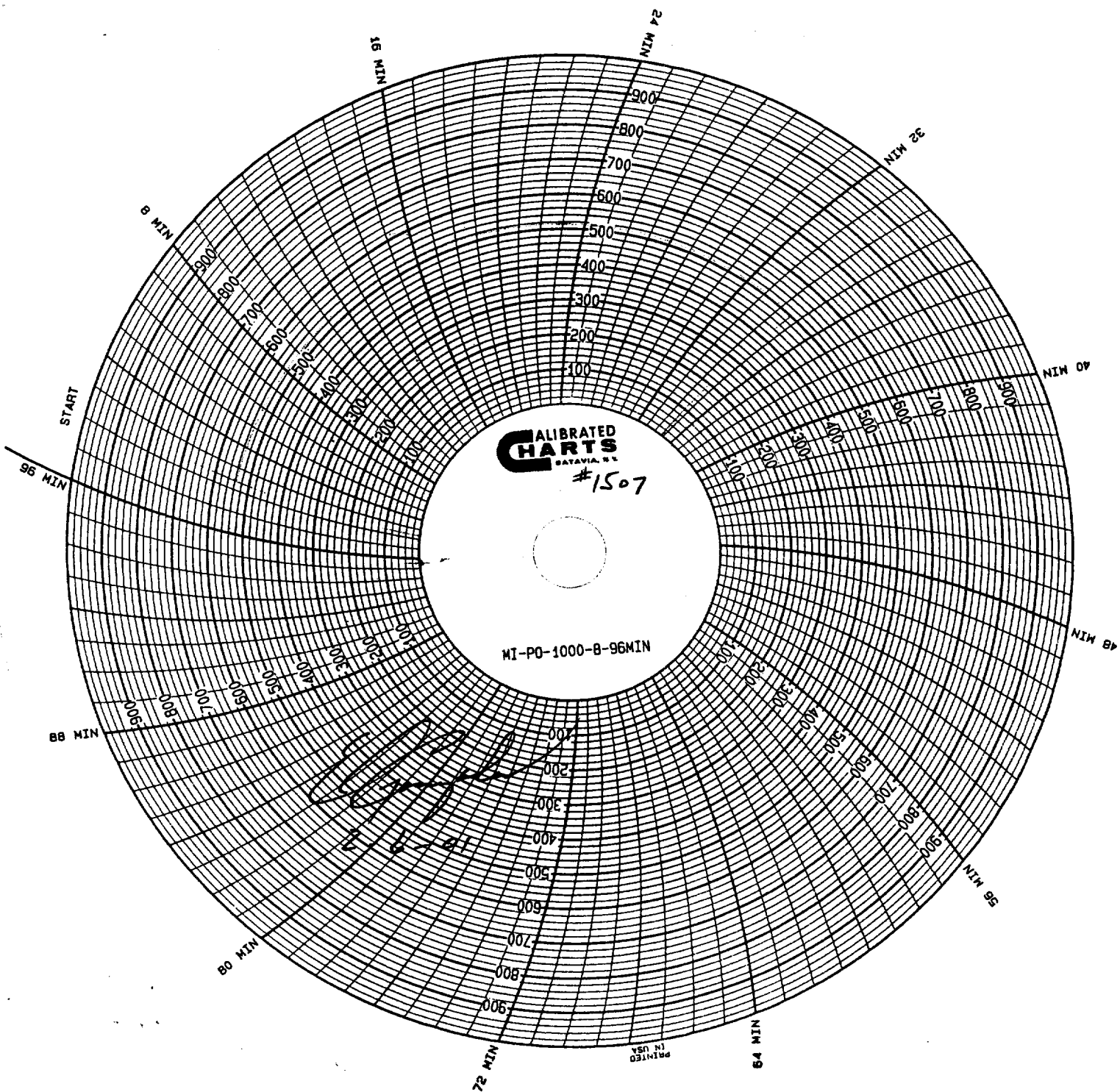
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 02/09/2001  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY GARY WILK TITLE FIELD REP.  
CONDITIONS OF APPROVAL, IF ANY:

FEB 13 2001



Tested to 540 psi  
Lost 30 psi in 32 min.

JO Ellison