

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brava Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05761
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 15
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER Injection

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 31 Township 19S Range 37E NMMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to injection well. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1507 (12-08-94 Thru 12-21-94)

R-9596

X-Pert Well Service and Star Tool moved in and rigged up equipment. TOH 1.d. w/153-3/4" rods and 2-1/2" x 1-1/4" x 10' pump (A-0550). Unflanged wellhead, released TAC, and installed 10" 900 BOP. TOH w/123 jts. 2-7/8" tubing, 8-5/8" x 2-1/2" TAC, 1 jt. 2-7/8" tubing and 2-7/8" SN. TIH w/8-5/8" Model "C" RBP, re-trieving head, SN and 123 jts. 2-7/8" tubing. Set RBP at 3,800'. Circ. well w/ fresh water and recovered 35 bbls. oil. Pressure tested casing to 500 psi. Casing held. Dropped SV. Pressure tested tubing to 1,500 psi. Tubing held. Rig up sand line and fished SV. TOH w/2 jts. 2-7/8" tubing. Slurried and spotted 4 sacks sand on RBP. TOH w/100 jts. 2-7/8" tubing. Retrieving head at 628'. Circ. well from 628' and recovered no oil. TOH w/2-7/8" tubing, SN and retrieving head. Cleaned out cellar and removed 10" 900 BOP. Unflanged 12" 900 x 10" 900 OCT
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-22-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY TERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 23, 1995

12-21-94

JCBW

(12-08-94 Thru 12-21-94) Continued

tubing spool w/1-2" LPO. Cut off 8-5/8" casing to required height. Installed seals, and 13-5/8"-3M x 11"-3M National DP-70 tubing spool w/2 2-1/16" studded outlets. Pressure tested seals and flanges. Test held. Note: transfer OCT tubing spool and 1-2" 3,000# WKM gate valve to Kvaerner National's yard. Installed 10" 900 BOP. TIH w/retrieving head and 123 jts. 2-7/8" tubing. Tagged sand at 3,790'. P.U. power swivel and installed stripper head. Circ. off sand and released RBP. TOH w/123 jts. 2-7/8" tubing, retrieving head and 8-5/8" Model "C" RBP. Schlumberger moved in and rigged up. Located TD at 3,878'. Ran CNL/GR logs from 3,050'-3,875'. Determined from logs to drill out to 3,950'. Schlumberger rigged down and moved out. TIH w/7-7/8" bit, 6 4-3/4" drill collars and 119 jts. 2-7/8" tubing. Tagged at 3,879'. P.U. power swivel and installed stripper head. Pumped 185 bbls. fresh water to load wellbore and break circulation. Drilled from 3,879'-3,880'. Returns w/rubber and sand. L.D. swivel. TOH w/2 jts. 2-7/8" tubing. TIH w/2 jts. 2-7/8" tubing. P.U. power swivel, pumped 165 bbls. fresh water and broke circulation. Drilled from 3,883'-3,885' and cement from 3,885'-3,950'. Circ. hole clean. L.D. swivel, removed stripper head, and TOH w/6 jts. 2-7/8" tubing. Bit at 3,786'. TOH w/116 jts. of 2-7/8" tubing, SN, 6 4-3/4" drill collars, and 7-7/8" bit. Rig up Schlumberger. TIH w/4" perforating guns and perforate 2 SPF from 3,802'-3,812', 3,833'-3,843', 3,816'-3,828', and 3,897'-3,920'. TOH w/perforating guns. Rig down Schlumberger. TIH w/FTI Sonic Hammer, 2-7/8" SN and 122 jts. 2-7/8" tubing to 3,790'. Knox Services moved in and rigged up. Acidized 8-5/8" casing perfs. from 3,802' to 3,920' w/5,000 gals. 15% NEFE DI HCL w/3% DP-77 MX in 2 stages. Stage 1: Pumped 60 bbls. fresh water and 2,100 gals. 15% acid at max. press.-1,500 psi, max. csg. press.-550 psi, AIR-5 BPM and ISIP-vacuum. Flushed w/22 bbls. fresh water. Stage 2: Pumped 60 bbls. fresh water prewash and 2,900 gals. 15% acid at max. press.-1,400 psi, max. csg. press.-500 psi, AIR-3.8 BPM and ISIP-vacuum. Flushed w/22 bbls. fresh water. Dropped ball and shift sleeve. Rigged down Knox Services. Total load to recover - 370 bbls. Rigged up swab equipment. Made 22 swab runs for a total of 94 bbls. of water and no oil. Had some acid gas. Starting fluid level at 1,200' and final fluid level at 3,200'. Made 17 runs for a total of 42 bbls. water w/a trace of oil and some show of gas. Starting fluid level at 3,200'. Final fluid level at 3,822'. Rigged down swab equipment. TOH laying down 123 jts. of 2-7/8" tubing, SN, and FTI Sonic Hammer. Changed out rams in BOP from 2-7/8" to 2-3/8". TIH w/8-5/8" x 2-3/8" loc-set packer w/1.50" "F" profile nipple and 7-1/4" x 2-3/8" left hand on-off tool. Pick up 11 jts. of 2-3/8" 8rd poly-lined (Miller Pipeline) J-55 injection tubing off of racks. Note: packer equipped w/pump out plug. Set and got off of packer at 3,756'. Displaced wellbore w/210 bbls. packer fluid. Removed 6" 900 BOP. Got on packer and landed tubing in Breech Loc assembly w/6,000 # tension. Test casing to 500 psi for 32 mins. and chart. Note: No witness present from NMOCD for test. Installed National 7-1/16" 3M injection wellhead. Pressure test seal and flanges. Pressured tubing to 1,100 psi to blow pump out plug. Rigged down pulling unit and cleaned location.

Note: Well is closed in. Ready for future use as NMGSAU injector.