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Appropriate District Office
OISTE/CT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bennos Rd., Antec, NM 87410

KCT II HIWAT DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10		<u> </u>			THE WAY	No		
AMERADA HESS CORPORAT	ND NATURAL GAS Well API No. 3002505				761				
leans		00005							
DRAWER D, MONUMENT, N	EM MEXICO	88265		X Other	Please explain	NEW WA	TERFLOOD	UNIT EF	FECTIV
coe(s) for Filing (Check proper box)	Chr	ange in Trans	porter of:	1/1/9	2 ORDE	R NO.	R-94	.94	•
r Well U	Oil	Dry (		ALSO,	CHANGE	NAME FR	. J.R. P	HILLIPS	A #3 1
age is Operator	Casinghead G	es Cond	leamte 🔲	NORTH	MONUMEN	I G/SA	ONII BEK	. 15, #/	•
sego of operator give same address of previous operator									
DESCRIPTION OF WELL	AND LEAS								<del>- ::</del>
NORTH MONUMENT G/SA U	. 15   <b>W</b>	ell No.   Pool	Name, Including		SA	Kind of State, F	Lease ederal or Fee		e No.
ALICE MUNICIPIENT G/ SA O								ENCT	
Unit LetterG	_ :1980_	Fed	Prom The _NC	DRIH Line	and1980	Fee	t From The _	EASI	Line
Section 31 Townshi	in 198	Ran	37E	, NM	PM, LE	ΕΑ			County
000101	· <b>R</b>								
DESIGNATION OF TRAN	ISPORTER	OF OIL	IND NATUR	Address (Giw	address to wh	ich approved	copy of this fo	em is to be sen	1)
SHELL PIPELINE CORPOR	↑J	, 002012		P.O. 1	30X 2648	. HOUSTO	N, TEXA	S_ <i>_7</i> 7001	
me of Authorized Transporter of Casia	ighead Cas	or I	Dry Gas		address to wh				u)
WARREN PETROLEUM COME	PANY		<del></del>	P.O.	30X 1589	TULSA.		102	
well produces oil or liquids, a location of tanks.		3 / 1 /9	PS 37E	la gas actually	compected	Wisea	r		
his production is commingled with that				ing order numb	er:				
. COMPLETION DATA						· · · · · · · · · · · · · · · · · · ·	v	·	Kir S
Designate Type of Completion		Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
to Spudded		Ready to Pro	<u>.                                    </u>	Total Depth	<del></del>	<u> </u>	P.B.T.D.	L	
evations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forms	rtion.	Top Oil/Gae Pay		Tubing Depth			
rations				<u> </u>			Depth Casi	ng Shoe	
							1		
	π	JBING, C	ASING AND	CEMENTI	NG RECOR	<b>D</b>			
HOLE SIZE	CAS	ING & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT		
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			<del></del>	<del></del>			-		
							1		
_									
IL WELL (Test must be after	recovery of tole	al volume of						e for full 24 hou	ers.)
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	tal volume of i			r exceed top al lethod (Flow, p		etc.)		#5.)
IL WELL (Test must be after bate First New Oil Run To Tank	recovery of tole	tal volume of i			lethod (Flow, p				ers.)
AL WELL (Test must be after but First New Oil Run To Tank	Date of Test	tal volume of i		Producing M	lethod ( <i>Flow</i> , p ture		Choke Siz	e	#3.)
OLL WELL (Test must be after bate First New Oil Run To Tank  ength of Test	Date of Test Tubing Pres	tal volume of i		Producing M Casing Press	lethod ( <i>Flow</i> , p ture		Choke Siz	e	es.)
OLL WELL (Test must be after Onto First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pres	tal volume of i		Producing M Casing Press	lethod ( <i>Flow</i> , p ture		Choke Siz	e	ws.)
OLL WELL (Test must be after Onto First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pres	tal volume of i		Casing Press Water - Bbli	lethod ( <i>Flow</i> , p ture		Choke Siz	e	
OLL WELL (Test must be after Onto First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of Test  Tubing Pres  Oil - Bbis.	tal volume of i	load oil and mus	Casing Press Water - Bbli Bbls, Conde	ethod (Flow, pure		Choke Siz	e	
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OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test Lettual Prod. During Test  GAS WELL Lettual Prod. Test - MCF/D  Setting Method (pitot, back pr.)	Date of Test  Tubing Pres  Oil - Bbis.  Length of T	tal volume of it	load oil and mus	Casing Press Water - Bbli Bbls, Conde	ethod (Flow, pure		Choke Siz	e	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re-	Tubing Pres  Length of T  Tubing Pres  Cit - Bbis.	ral volume of it	JANCE	Casing Press Water - Bbli Bbls. Conde	ethod (Flow, pure	ownp, gas lift,	Choke Siz	e	
OLL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and replivision have been cornelled with a	Date of Test  Tubing Pres  Oil - Bbis.  Length of T  Tubing Pres  ICATE OF	rai volume of it soure  COMPL Oil Connerva	JANCE	Producing M  Casing Press  Water - Bbli  Bbls. Conde	ethod (Flow, pure	NSER	Choke Siz	Condensale	
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Date First New Oil Run To Tank  Length of Test  Length of Test  Lettial Prod. During Test  GAS WELL  Lettial Prod. Test - MCF/D  Lesting Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and reprised many been complied with a linguage and complete to the best of not signature	Tubing Pres  Cil - Bbls.  Length of T  Tubing Pres  Carre OF  Regulations of the informy knowledge as	Test  COMPL Oil Conservantion gives and belief.	JANCE	Casing Press Water - Bbis Bbis. Conde	ethod (Flow, pure  Bure (Shut-in)  OIL CO	NSER	Choke Size Gas- MCI Gravity of Choke Size	Condensale	ON
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Lesting Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and reprivation have been compiled with a library and complete to the best of notice of the compiled with a library and compiled to the best of notice of the compiled with a library and compiled to the best of notice of the compiled with a library and compiled to the best of notice of the compiled with a library and compiled to the best of notice of the compiled with a library and compiled to the best of notice of the compiled with a library and compiled to the best of notice of the compiled with a library and compiled to the library and compiled with a library and compiled to the library and compiled with a	Tubing Pres  Cil - Bbls.  Length of T  Tubing Pres  Carre OF  Regulations of the informy knowledge as	COMPLON COMPLETE ON COMPLETE ON COMPLETE ON CONSERVATION BY WENT ON THE COMPLETE ON COMPLE	JANCE Nica Nica Nica Nica Nica Nica Nica Nica	Casing Press Water - Bbis Bbis. Conde	ethod (Flow, pure	NSER	Choke Size Gas- MCI Gravity of Choke Size	Condensale	ON
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.