

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1880, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-05762	
6. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
8. State Oil & Gas Lease No. 2601	
7. Lease Name or Unit Agreement Name B. V. CULP (NCT-B)	
8. Well No. 1	
9. Pool name or Wildcat EUMONT; YATES-7 RIVERS-QUEEN (PRO GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

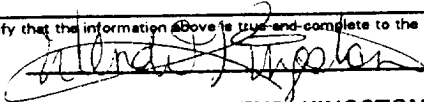
4. Well Location
Unit Letter **J** : **2310** Feet From The **SOUTH** Line and **2310** Feet From The **EAST** Line
Section **31** Township **19S** Range **37E** NMPM **LEA** County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)
3582'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: STIM <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

MIRU 10/26/95. PUMP 750 GALS 15% NEFE HCL.
FRAC PERFS F/3342'-3528' W/120,000 LINEAR GEL & 400,000 LBS 12/20 SD.
RIH W/3 3/8" TBG TO 3700'.
TURN WELL OVER TO PRODUCTION 11/3/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE TECH. ASSISTANT
DATE: 11/21/95	
TELEPHONE NO. (915)687-7826	
TYPE OR PRINT NAME WENDI KINGSTON	
ORIGINAL SIGNED BY JERRY SEXTON	
APPROVED BY DISTRICT I SUPERVISOR	TITLE
DATE NOV 21 1995	
CONDITIONS OF APPROVAL, IF ANY:	



