DISTRIBUTION	-		
DISTRIBUTION			Form C-103 Supersedes Old
	-		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE		a - 5	
U.S.G.S.		M 1 2 5 1 66	5a. Indicate Type of Lease
LAND OFFICE		• • • • • • • • • • • • • • • • • • • •	State Fee.
OPERATOR			5. State Oil & Gas Lease No.
	* Careta de Caración (Caración de Caración	·	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
1			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			B. V. Culp (NCT-B)
3. Address of Operator			9. Well No.
Box 670. Hobbs. New N	fection		1
Box 670, Hobbs, New Mexico 4. Location of Well			10. Field and Pool, or Wildcat
7	2210 South	2310	Monument
UNIT LETTER,	2310 FEET FROM THE South	LINE AND FEET FROM	TOTAL STATE OF THE PARTY OF THE
The section	22 20	e 37 F	
THELINE, SEC	TION 31 TOWNSHIP 19-	-8 RANGE 37-B NMPM.	
mmmm	The state of the s	DE PT CP	(1) (2)
	15. Elevation (Show whether		12. County
		3575' GL	Lea
16. Check	Appropriate Box To Indicate N	lature of Notice, Report or Otl	her Data
NOTICE OF	INTENTION TO:	SUBSEQUENT	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
. 022 SW W272W SWS/WS	ب	OTHER	
OTHER			
		Acidised	
17. Describe Proposed or Completed	Operations (Clearly state all pertinent det	ails, and give pertinent dates, including	
	Operations (create) state are perentent act		estimated date of starting any propose
work) SEE RULE 1103.	Operations foremry state an periment act		estimated date of starting any propose
work) SEE RULE 1103.	Operations (Greatly state are personem aer		estimatea date of starting any propose
work) SEE RULE 1103.		of 15% NE acid down tubic	
3895' TD. Pulled rods and pu	ump. Pumped 500 gallons (ng over epen hole
3895' TD. Pulled rods and puinterval 3785 - 3895'			ng over epen hole
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3895' TD. Rulled rods and puinterval 3785 - 3895' well to production.	ump. Pumped 500 gallons (is of water. Ran rods a	ng over epen hole
3895' TD. Pulled rods and puinterval 3785 - 3895' well to production.	on above is true and complete to the best	of my knowledge and belief.	ng over epen hole nd pump and returned
3895' TD. Rulled rods and puinterval 3785 - 3895' well to production.	on above is true and complete to the best	is of water. Ran rods a	ng over epen hole
3895' TD. Pulled rods and puinterval 3785 - 3895' well to production.	on above is true and complete to the best	of my knowledge and belief.	ng over epen hole nd pump and returned
3895' TD. Pulled rods and puinterval 3785 - 3895' well to production.	on above is true and complete to the best	of my knowledge and belief.	ng over epen hole nd pump and returned
3895' TD. Rulled rods and printerval 3785 - 3895' well to production.	on above is true and complete to the best	of my knowledge and belief.	ng over epen hole nd pump and returned

CONDITIONS OF APPROVAL, IF' ANY: