## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energ: inerals and Natural Resources Department

Form C-103	
Revised 1-1-	<b>89</b>

P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION		WELL API NO.
DISTRICT II	P.O. Box 2088 Santa Fe, New Mexico 8	-	30-025-05763
P.O. Drawer DD, Artesia, NM 88210	J		5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WEL		
DIFFERENT RES	ROPOSALS TO DRILL OR TO DEEPEN ( ERVOIR, USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
I. Type of Well:  Off.  WELL X WELL (	OTHER		NORTH MONUMENT G/SA UNIT BLK. 15
2. Name of Operator  AMERADA HESS CORPOI	RATION		8. Well No.
3. Address of Operator	WILLOW		9. Pool name or Wildcat
POST OFFICE DRAWER  4. Well Location	D, MONUMENT, NEW MEXICO	88265	EUNICE MONUMENT G/SA
	1980 Feet From The SOUTH	Line and66	60 Feet From The EAST Line
Section 31		nge 37E	NMPM LEA County
	10. Elevation (Show whether i		
	k Appropriate Box to Indicate I	· · · · · · · · · · · · · · · · · · ·	•
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. 🔻 PLUG AND ABANDONMENT 🕻
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB .	
OTHER: Intent to conver	t to Injection Well. X	OTHER:	
12 Describe Proposed or Completed Opwork) SEE RULE 1103.  NMGSAU #1509	perations (Clearly state all pertinent details, as	I and give pertinent dates, incl.	luding estimated date of starting any proposed
wellhead. Nipple the openhole with TIH with treating water. Set packer HCL w/3% DP-77MX M flow back load. TIH w/2 3/8" coat	up BOP. TOH with tubing CNL/GR tools. And perfor packer on tubing to +/-3, . Rig up acid company. icellar solvent (using root of w/tubing and packer, led injection tubing w/injection.	laying down. In the contractions because of the contraction of the contraction because of the contraction because of the contraction of the contra	th rods and pump. Nipple down Rig up Schlumberger and log n new logs. Rig down Schlumberger sing-tubing annulus with fresh ith 5,000 gals. 15% NEFE DI erting agent as neede). Swab/duction tubing. Pick up and Nipple down BOP. Nipple up ng unit. Clean and clear
			R-9596
I hereby certify that the information above i	is true and complete to the best of my knowledge and	d belief.	
SIONATURE SULL	J Harry TI	Staff /	Assistant DATE 10-24-94
TYPE OR PRINT NAME	Terry L. Harvey		ТЕLЕРНОМЕ NO. 393-214
•	ALSONA, NEW MORRY SEXTON LINEARY SERVICE ENGINEERS		OCT 28 1994
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	π	mu	DATE