

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05763 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 9
3. Address of Operator DRAWER D, MONUMENT, NM 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, (GR), etc.) <u>3576</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1509 04-14-93 THROUGH 04-20-93

MIRU RAM WELL SERVICE & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP AND TOH W/2-3/8" OD TBG. TIH W/4-3/4" BIT & TAGGED FILL IN OH AT 3,891' FOR APPROXIMATELY 65' OF FILL. TOH W/BIT. TIH W/5-1/2" X 2-3/8" ELDER LOK-SET RBP SET AT 3,770' & ATTEMPTED TO PRESS. TEST CSG. LOCATED LEAK IN OFFSIDE CASING VALVE. REPAIRED VALVE AND RE-PRESSURED W/500 PSI. LEAKED OFF 50 PSI IN 5 MIN. LOCATED CRACK IN 45 DEGREE ELL ON OFFSIDE OF CASING. TIH W/PACKER SET AT 3,740' AND PRESSURE RBP W/500 PSI. HELD OK. PULLED UPHOLE TO 1,918'. SET PACKER AT 1,283'. PRESS. TBG. AND BELOW PACKER W/500 PSI. HELD OK. RESET PACKER AND TESTED CASING BELOW PACKER EIGHT DIFFERENT SETTINGS FROM 1,918' TO 43' FROM SURFACE. (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler Jr. TITLE SUPV. ADM. SVC. DATE 4-27-93  
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Signed by  
Paul Kautz  
Geologist

MAY 05 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ALL SETTINGS HELD OK. INSTALLED A NEW 2" W/M BALL VALVE ON PRODUCTION CASING AND PERFORMED CASING INTEGRITY TEST. PRESS. PRODUCTION CASING TO 500 PSI. LEAKED OFF 10 PSI IN 30 MINS. TIH W/A 4-3/4" BIT AND LAFLUER TURBINE. TAGGED FILL AT 3,876'. STROKED BAILER AND CLEANED OUT FILL FROM 3,876' TO 3,915' AND TOH. TIH W/2-3/8" TBG. REMOVED BOP, INSTALLED WELHEAD AND SET TBG. O.E. AT 3,843', SN AT 3,842', W/5-1/2" X 2-3/8" ELDER TBG. ANCHOR AT 3,687' W/16,000 PSI OF TENSION. TIH W/A 2" X 1.25" X 12 RWBC PUMP LOADED THE TBG. W/10 BBLs. FRESH WATER, CHECKED PUMP ACTION. CLEANED LOCATION & RESUMED PROD. WELL.

