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Apprepriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene. Minerals and Natural Resources Department n C-104 land 1-1-99

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bennos Rd., Antec, NM 87410

HCT II NEWS DD, Associa, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10 IHA	AND VIII VIE	AND NATURAL GAS	Well API	No.		
MATERIA DA LUESS CORRODATIO		3002505763					
MERADA HESS CORPORATIO	UIN				•	•	
RAWER D, MONUMENT, NEW	W MEXICO 88	265	Other (Please explain	DNEW WAT	FRFLOOD	UNIT EFFE	CTIV
(s) for Filing (Check proper box)	Change is	Transporter of:	1/1/02 ORDER	NO	R-9494		
Vell		Dry Gas	CHANGE LEASE NA	ME & NO.	FR. B.V	. CULP NC	T B
e in Operator	Casingheed Ges	Condensate .	#2 TO NORTH MON	UMENT G/	SA UNII	BLK. 15.	! Y
e in Operator X ge of operator give same CHEVR dress of previous operator	ON U.S.A. IN	C., P.O. BO	X J, SECTION /24R	, CUNCUR	U, CA 3	4324	
ESCRIPTION OF WELL A	ND LEASE			Kind of		Lease N	D.
Name BLK.	15 Well No.	Pool Name, includi			deral or Fee		
ORTH MONUMENT G/SA UN	IIT 9	EUNICE MU	NUMENT G/SA	<u> </u>			
Unit LetterI	.1980	Feet From The	SOUTH Line and	60 Feet	From The	EAST	_Line
21	105	Range 37E	, NMPM, LE	EΑ		Co	unty
Section 31 Township	195	Range 3/E	, MATERIA, CO	<u>-: </u>			
DESIGNATION OF TRANS	SPORTER OF C	IL AND NATU	RAL GAS Address (Give address to wh	ich anwowed c	opy of this for	m is to be sent)	
e of Authorized Transporter of Oil	OT Conde		P 0 R0X 2648	. HOUSTON	I. TEXAS	_ <i>_7</i> 7001	
SHELL PIPELINE CORPORA of Authorized Transporter of Casing	head Gas 💟	or Dry Gas	Address (Give address to wh	ich approved c	opy of this for	m is to be sent)	
VARREN PETRO FUM COMPA	ANY		P.O. BOX 1589	TULSA.		02	
ell produces oil or liquids, location of tanks.	Unit Sec.	Twp. Rge	ls gas actually connected?	Wike			
s production is commingled with that f	from any other lease o	r pool, give commin	gling order number:				
COMPLETION DATA				D	Plug Back	Same Res'y Dif	f Res'v
Designate Type of Completion	- (X) Oil We	B Gas Well	New Well Workover	Deepen	ring Dick		
Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
raupra (DF, RKB, RT, GR, etc.)	Name of Buchales Comption		Ton Oil/Gan Pay		Tubing Depth		
18.271 (DF, KRB, KI, UK, MCJ	(DF, RKB, RT, GR, etc.) Name of Producing Formation						
orations					Depth Casing	Shoe	
	TURNY	CACING AN	D CEMENTING RECOI	<u> </u>	<u> </u>		
HOLE SIZE		TUBING SIZE	DEPTH SET		S	ACKS CEMENT	
rioce oles	- Ortonio G	100.110 0.22					
	<u> </u>	Marie Andrews					
							
TEST DATA AND REQUE	ST FOR ALLOV	VABLE					
L WELL (Test must be after	recovery of total volum		ust be equal to or exceed top a			for full 24 hours.)	
L WELL (Test must be after			Producing Method (Flow,			for full 24 hours.)	
L WELL (Test must be after to First New Oil Run To Tank	recovery of total volum						
L WELL (Test must be after to First New Oil Run To Tank	Date of Test Tubing Pressure		Producing Method (Flow,) Casing Pressure		choke Size		
L WELL (Test must be after to First New Oil Run To Tank	Date of Test		Producing Method (Flow,		itc.)		
L WELL (Test must be after the First New Oil Run To Tank ingth of Test itself prod. During Test	Date of Test Tubing Pressure		Producing Method (Flow,) Casing Pressure		choke Size		
L WELL (Test must be after the First New Oil Run To Tank togh of Test togh Prod. During Test	Date of Test Tubing Pressure		Producing Method (Flow,) Casing Pressure		choke Size		
L WELL (Test must be after the First New Oil Run To Tank ingth of Test instance of Test ins	Date of Test Tubing Pressure Oil - Bbls.	ne of load oil and m	Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF		Choke Size Gas- MCF Gravity of (Conden saté	
L WELL (Test must be after the First New Oil Run To Tank night of Test tual Prod. During Test AS WELL stual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbis.	ne of load oil and m	Producing Method (Flow,) Casing Pressure Water - Bbls.		Choke Size	Conden saté	
L WELL (Test must be after the First New Oil Run To Tank Ingth of Test Tual Prod. During Test AS WELL Stual Prod. Test - MCF/D Iting Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	ne of load oil and m	Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF		Choke Size Gas- MCF Gravity of (Conden saté	
L WELL (Test must be after the First New Oil Run To Tank ingth of Test tual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and rem	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (\$ CATE OF CON- Stations of the Oil Con-	hut-in)	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	pump, gas lift,	Choke Size Gas- MCF Gravity of the Choke Size	Conden saté	J
L WELL (Test ment be after the First New Oil Run To Tank ingth of Test institution of	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON ulations of the Oil Con	hut-in) MPLIANCE	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC	DNSERV	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISION	1
L WELL (Test must be after the First New Oil Run To Tank ingth of Test tual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and rem	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON ulations of the Oil Con	hut-in) MPLIANCE	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	DNSERV	Choke Size Gas- MCF Gravity of the Choke Size	Condensate DIVISION	1
L WELL (Test must be after the First New Oil Run To Tank ringth of Test citial Prod. During Test GAS WELL citial Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an is true and compiste to the best of my Signature.	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON- rulations of the Oil Cor- all that the information by knowledge and belie	Shut-in) MPLIANCE neervation gives above	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC Date Approx	DNSERV	Choke Size Gas- MCF Gravity of Choke Size ATION JAN (DIVISION	
L WELL (Test ment be after the First New Oil Run To Tank Ingth of Test The First New Oil Run To Tank The First New Oil Ru	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON- relations of the Oil Cor- rel	Shut-in) MPLIANCE neervation given above	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approx	DNSERV	Choke Size Gas- MCF Gravity of Choke Size ATION JAN (DIVISION	1
ength of Test crual Prod. During Test GAS WELL crual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an is true and complete to the best of finy Signature	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON- rulations of the Oil Cor- and that the information by the original belief	Shut-in) MPLIANCE neervation gives above	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approx	PNSERV	Choke Size Gravity of Choke Size ATION JAN (Condensate DIVISION 2 '92	1

RUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DEC 81 (0)