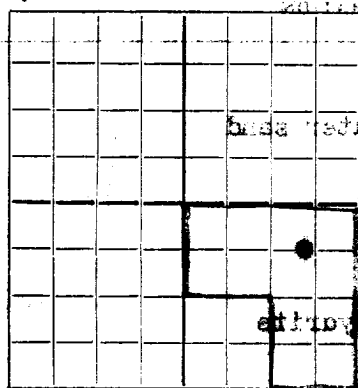


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

DUPLICATE

Well to be drilled by the Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

B. V. Gulf

Lease

Well No.

of Sec.

T. 19S

R. 37E

N. M. P. M.

Monument

Field,

Loc 8088

County.

Well is 880

feet south of the North line and 600

feet west of the East line of 8888 NE SE

If State land the oil and gas lease is No.

Assignment No.

8088

If patented land the owner is

Address

0188

If Government land the permittee is

Address

0888

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma.

Drilling commenced Sept. 17th,

Drilling was completed

October 11th, 1936

Name of drilling contractor

Address

Tulsa, Oklahoma.

Elevation above sea level at top of casing 8888 feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 8880

to

8888

No. 4, from

to

No. 2, from 8885

to

8901

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/8	52	8	Hayward	254'				
7-5/8	22	8	"	1185'				
5-1/2	17	10	"	5793'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/8	10-5/8	254	250	Halliburton		
7-5/8	7-5/8	1185	500	"		
6-5/8	5-1/2	5793	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-chloric				
		Acid	2000	10-10-36		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8901' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 18th, 1936

The production of the first 24 hours was 480 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22nd,

Tulsa, Oklahoma.

October 25rd, 1936

day of October, 1936

Name

Position

General Superintendent

Representing

Gulf Oil Corporation

Notary Public

My Commission expires March 16, 1940

Address

Tulsa, Oklahoma.

— *Journal of the American Medical Association*, 1991