

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05764
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15
8. Well No. 16
9. Pool Name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well.

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location
Unit Letter P : 660 Feet From The FSL Line and 660 Feet From The FEL Line
Section 31 Township 19S Range 37E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3567' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

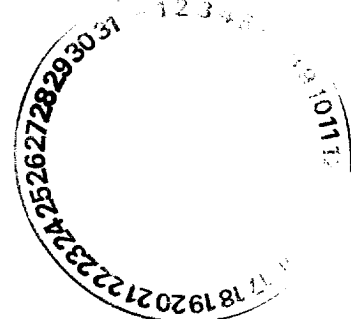
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: <u>Converted to Water Injection Well</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

1-22 thru 2-25-2002

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 3895' & TOH. TIH w/5-1/2" RBP & set at 3660'. Circ. csg. clean & attempted to press. test csg. w/no success. TIH w/pkr. testing at intervals & located csg. leak fr. 1648' - 1668'. Spot 2 sks. sand on top RBP. Halliburton Svc. spotted 40 sks. Premium Plus cement in csg. leak. WOC. TIH w/4-3/4" bit, tagged TOC at 1245' & drld. out cement at 1675'. Circ. csg. clean & press. tested csg. to 600 PSI for 30 min. Held OK. Circ. sand off RBP, latched onto & TOH w/RBP at 3660'. Halliburton Svc. spotted 11 sks. Premium Plus cement in open hole. WOC. TIH & tagged TOC at 3885'. Halliburton pumped 11 sks. cement. WOC. TIH w/4-3/4" bit, tagged TOC at 3840' & drill out cement to 3850' PBD. B.J. Svc. acidized Perfs. fr. 3692'-3758' & Open Hole fr. 3769'-3850' w/2500 gal. 15% HCL acid. TIH w/5-1/2" pkr. on 2-3/8" IPC tbg. & set pkr. at 3640'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 540 PSI for 30 min. Held OK. Chart attached. RDPU & cleaned location. Ran injection line & began injecting water 2-25-2002 at rate of 1185 B.W./D. & 0 PSI Tbg. & Csg. press. on 2/64" choke. Changed well status from Oil Well to Water Injection Well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 02/25/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 27 2002

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

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