Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002505764

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 15

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 16

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO *8265

9. Pool name or Wildcat: EUNICE MONUMENTG/SA

4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 31 Township T19S Range R37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☒		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1516 (7/27/93 Thru 7/28/93 - 2/25/94 Thru 3/9/94)

DA&S Well Service rigged up pulling unit and TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner, 3/4" x 4' pony rod, 3/4" x 6' pony rod, 3/4" x 8' pony rod, 54-3/4" sucker rods, 98-5/8" sucker rods, 5/8" x 2' pony rod and a 2" x 1-1/4" x 12' pump. Removed 9-5/8" Hinderliter tubinghead packing and slip assembly and installed an adapter flange and a 6" 900 manual BOP. TOH with 2 jts. 2-3/8" 8rd tbg., 122 jts. 2-3/8" 10V tbg., 2-3/8" SN, 2-3/8" perforated tubing sub and a 2-3/8" x 10' bull plugged mud anchor. TIH with a 4-3/4" drill bit and bit sub on 125 jts. 2-3/8" tbg. Tagged at 3,879', for 16' of fill in openhole. TOH with 125 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a 5-1/2" elder lok-set retrievable bridge plug, retrieving tool and SN on 121 jts. 2-3/8" tbg. Set RBP at 3,735', circulated casing with 80 bbls. fresh water and pressure tested casing from 0' to 3,735'. Pressure decreased from 500 psi to 0 psi in 30 secs.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 03-10-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 28 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TOH with 120 jts. 2-3/8" tbg., SN and retrieving tool. TIH with a 5-1/2" elder fullbore packer and SN on 50 jts. 2-3/8" tbg. Attempted to pressure test casing from 1,563' to 3,735' and found pressure recorder malfunctioning. Released packer at 1,563'. Set packer repeatedly to locate casing leak interval. Determined casinghead hardware is leaking as well as old casing leak interval from 1,505' to 1,536'. Found casing from 1,563' to 3,735' with slight pressure leak. Checked surface-intermediate casing and intermediate-production casing annuli and found valves open with no pressure or flow. TOh with 1 jt. 2-3/8" tbg., SN and 5-1/2" fullbore packer. TIH with a retrieving tool and SN on 121 jts. 2-3/8" tbg., released RBP at 3,735' and TOH with 121 jts. 2-3/8" tbg., SN, retrieving tool and RBP. TIH with a 2-3/8" SN, 122 jts. 2-3/8" 10V tbg., and 2 jts. 2-3/8" 8rd tbg. Changed out one bent joint of 2-3/8" tbg. Dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 900 manual BOP and adapter flange and installed 9-5/8" Hinderliter tubinghead packing and slip assembly. Set SN at 3,857'. TIH with a 2" x 1-1/4" x 12' pump #A-1119, 5/8" x 2' pony rod, 98-5/8" sucker rods, 54-3/4" sucker rods, 3/4" x 4' pony rod, 3/4" x 6' pony rod, 3/4" x 8' pony rod and a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Note: Well did not pass the NMGSAU casing integrity test.

DA&S Well Service rigged up pulling unit. TOH w/rods and pump. Removed 9-5/8" Hinderliter tubinghead packer and slip assembly and installed an adapter flange and a 6" 900 manual BOP. TOH w/2 jts. of 2-3/8" 8rd tubing, 122 jts. of 2-3/8" 10V tubing and a 2-3/8" SN. TIH w/5-1/2" RBP and 32 jts. of 2-3/8" tubing. Set at 1,004'. Attempted to circulate casing with no results. TOH w/32 jts. of 2-3/8" tubing and 5-1/2" RBP. TIH w/5-1/2" RBP and 30 jts. of 2-3/8" tubing and set at 940'. Circulate casing clean. Drop 2 sacks of sand on RBP. Removed BOP and attempted to install wellhead. Due to high winds, wellhead could not be changed. Installed BOP. Removed BOP. Ran a spear with a 17# grapple on a lift sub and picked up on the 5-1/2" casing w/84,000# of tension. Removed the old wellhead down to the int. casing and installed a new one. Installed a 6" 900 BOP. TIH w/retrieving head and 30 jts. of 2-3/8" tubing. Circulated sand off of RBP. Latched onto RBP and TOH w/tubing and RBP. Rig up Cavins and TIH w/3" sand pump on sand line and cleaned out fill in OH from 3,883' to 3,895'. TOH w/sand pump. Rig up Schlumberger Wireline Service and log OH w/GR,CNL, and LDT w/caliper. Rig down Schlumberger. TIH w/4-3/4" bit, bit sub and 120 jts. of 2-7/8" tubing (work string). Tag TD at 3,895'. TOH w/tubing and bit. TIH w/5-1/2" RBP on 114 jts. of 2-7/8" tubing and set at 3,713'. Circualte casing clean and TOH w/tbg. and retrieving head. TIH w/5-1/2" fullbore packer on 47 jts. of 2-7/8" and set packer at 1,540'. Test RBP to 500 psi. TOh w/2 jts. and reset packer at 1,495'. Test casing from 1,495' to surface to 500 psi. Held OK. Pumped down tubing and test leaks to 500 psi. Pressure decreased to 0 in 15 seconds. Could not pump into leaks. TOH w/tubing and packer. TIh OE w/48 jts. of 2-7/8" tubing to 1,566'. TOH w/48 jts. of 2-7/8" tubing. TIH w/5-1/2" fullbore packer and 48 jts. of 2-7/8" tubing and set at 1,566'. Halliburton rigged up and was able to pump 3/10ths of a bbl. per minute at 640 psi. TOH w/48 jts. of 2-7/8" tubing and packer. TIH OE w/48 jts. of 2-7/8" tubing to 1,566'. Halliburton Service rigged up and finished loading tubing and casing w/fresh water and then spotted 50 sacks of Micro-Matrix cement across leak intervals from 1,566' to 1,106'. PUlled up to 913' w/28 jts. of 2-7/8" tbg. and circulated tubing clean. TOH w/28 jts. of 2-7/8" tubing. TIH w/5-1/2" fullbore packer and 28 jts. of 2-7/8" tubing. Pressured up on casing w/5 stages from 500 psi to 650 psi. Squeezed 6 sacks into formation leaving 44 sacks in casing. Max. press.-650 psi. Min. press.-500 psi. Cement locked up at 650 psi. Rigged down Halliburton. Well closed in for 72 hours waiting on cement. TOH w/28 jts. of 2-7/8" tubing and packer. TIH w/ 4-3/4" skirted bit, bit sub, 6 3-1/2" drill collars and 33 jts. of 2-7/8" tubing. Tag top of cement at 1,243'. Drill soft cement from 1,243' to 1,270' and fair cement from 1,270' to 1,568'. Circulate casing clean. Test casing to 540 psi for 33 mins. Pressure did not decrease. Note: Well passed the NMGSAU casing integrity test. TIH w/75 jts. of 2-7/8" tubing and wash sand off RBP. TOH w/108 jts. of 2-7/8" tubing, laying down

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6 4-3/4" drill collars and 4-3/4" bit. TIH w/retrieving head and 114 jts. of 2-7/8" tubing. Latch onto and released RBP. TOH w/114 jts. of 2-7/8" tubing and RBP. TIH w/122 jts. of 2-7/8" workstring. TOH laying down 122 jts. of 2-7/8" workstring. TIH w/2" SN, 1 jt. of 2-7/8" Salta lined tubing, 4 jts. of 2-3/8" tubing, 5-1/2" x 2-3/8" TAC, and 119 jts. of 2-3/8" tubing. Set SN OE at 3,863'. Set TAC at 3,705' w/14,000# of tension. Removed BOP and installed wellhead. TIH w/2" x 1-1/4" RHBC 8' x 4' x S x 4' sucker rod pump #A-1119on 98-5/8" sucker rods, 54-3/4" sucker rods, 1 3/4" x 8' pony rod, 1 3/4" x 6' pony rod, 1 3/4" x 4' pony rod, 1 3/4" x 2' pony rod, and a 1-1/4" x 16' polish rod w/1-1/2" x 8' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Loaded and tested tubing to 500 psi. Rigged down pulling unit and cleaned location.

Test: (24 Hours) 23 BOPD, 81 BWPD and 20 MCF