Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

| District Office | OIL CONSERVA | ATION DIVISION | | | |
|---|---|--|--|-------------------------------|--------|
| | P.O. Bo | | | | |
| DISTRICT ! | Santa Fe, Ne | w Mexico 87504-2088 | | | |
| P.O. Box 1980, Hobbs, NM 88240 | | | ARINO designed by O | CD N \\(\text{14}-\text{15}\) | — |
| DISTRICT II | API NO. (assigned by OCD on New Wells) 30-025-05765 | | | | |
| P.O. Drawer Dd, Artesia, NM 88210 | | | 6. Indicate Type of Le | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, Nm 87410 | | | STA | | |
| | | | 6. State Oil & Gas Le | ase No. | |
| | | | N/A | | |
| SUND | RY NOTICES AND REPOR | RTS ON WELLS | | | |
| | | OR TO DEEPEN OR PLUG BACK | 7. Lease Name or Unit | | |
| | ENT RESERVOIR. USE "APPLIC | | B.V. CULP (NC | I -B) | |
| | ORM C-101) FOR SUCH PROPOS | ALS.) | | | 1 |
| Type of Well: OIL GAS | • | | | | - 1 |
| 1 | L X OTHER | | | | |
| 2. Name of Operator | 8. Well No. | | | | |
| CHEVRON U.S.A. | | 4 | | | |
| 3. Address of Operator | | | 9. Pool name or Wildcat EUMONT | | |
| P.O. BOX 1150 MIDLAND, | EOMONI | | | | |
| Unit Letter P | : 330 Feet From The | SOUTH Line and | 990 Feet F | | .ine |
| Section 31 | Township | 19 S Range | 37E NMPN | u LEA c | County |
| | 10. Elevation | (Show whether DF, RKB, RT, GR, etc.) | | | |
| | | 3562' GL | | | |
| NOTICE OF INTEN | | Nature of Notice, Report, or Othe SUBSEQUENT F | | | |
| | | REMEDIAL WORK | 1 | R CASING | |
| | ANGE PLANS | COMMENCE DRILLING OPNS. | PLUG | AND ABAN. | |
| PULL OR ALTER CASING | 4.02.724.0 | CASING TEST AND CMT JOB | 1 | | |
| OTHER: | | OTHER: PLUG BACK-ADE | PERFS | X | |
| | | <u> </u> | ······································ | | |
| 12. Describe Proposed or Completed Ope | erations(Clearly state all pertinent deta | ils, and give pertinent dates, including | | | |
| esticated date of starting any proposed | d work) SEE RULE 1103. | | | | |
| CTARTER MORE | EEDDIIADV Q 1004 | | | | |
| | FEBRUARY 9, 1994. | CIBP @4500'. RUN CBL/ | CETIGRICCI EIA | 500'-1500' | |
| | | | | 300-1300. | |
| | | DUMP 20' CMT ON CIBP. | | c 9. | |
| | | HCL. SWAB. FRAC PERF | 3 W/57,000 GE | 3 Q | |
| | ND. FLOW & SWB BACK | | | | |
| TURN OVER TO P | PRODUCTION FEBRUARY | 16, 1994. | | | |
| | | | | | |
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| | | | | | |
| | | | | | |
| | ı | | | | |
| | is true and complete to the best of m | v knowledge and ballet | | | |
| I hereby certify that the information above SIGNITURE | AA O AA SITLE | TECH. ASSISTANT | DATE: 03/ | 24/94 | |
| 7// | TANJOUN " | | | | |
| TYPE OR PRINT NAME WE | NDI KINGSTON | | TELEPHONE NO. (91 | 5)687-7436 | |
| | ORIG | INAL SIGNED BY JERRY S | EXTON | 111 0 0 4001 | |
| APPROVED BY | TITLE | DISTRICT I SUPERVISOR | l _{date} J | UL 22 1994 | |
| CONDITIONS OF APPROVAL, IF ANY: | | and the state of t | | | |

2A Municipal Rich