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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be  
ied to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission  
ent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-  
l instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hebbs, New Mexico  
(Place)

July 10, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation B. V. Culp (NOT-B) Well No. 4 in P  
(Company or Operator) Lease (Unit)  
SE 1/4 SE 1/4 of Sec. 31, T. 19-S, R. 37-E NMPM, Monument Blinberry Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PBTD 5727'

It is proposed to open additional pay and acidize as follows:

1. Load hole with lease oil. Pull rods, pump and tubing.
2. Run 3-1/2" tubing with retrievable BP and FB packer.
3. Set BP below perfs 5711-18'. Set packer above perfs at approximately 5700'.
4. Acidize perfs 5711-18' with 1000 gals 15% HEA containing 50% Dowell's FLA X2 (fluid loss additive for acid.) Treating pressure should be sufficient to free the formation (4000 psi surface pressure or above) and injection rate should be at least 7 - 8 bpm (two twin diesels should be sufficient). Overflush with 1000 gals lease oil.
5. Release packer and retrieve BP. Set BP at 5700' and FB packer at approximately 5625'. Acidize perfs 5637-85' with 4000 gals 15% HEA containing 200% FLA X2 in 4 equal stages. Overflush each 1000 gals acid with 1000 gals lease oil. Stage treatment by pumping 2 2 bbls Dowell Jel-X 830 (gel plug) after overflush in each of first 3 stages. (See Attachment)

Approved....., 19.....  
Except as follows:

Gulf Oil Corporation  
By.....  
Position..... Area Production Manager  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION  
By.....  
Title.....

Name..... Gulf Oil Corporation  
Address..... Box 2167, Hebbs, New Mexico