NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

ne of Compa	iny	47 ~~				Address		1 K TO TO		60 8 Contraction
ase		-	(MCT-B)	Well No.	Unit I	etter		Township		37-E
e Work Perf			Pool					ounty		
arch 17-		0		ent Bline				<u>lo</u>	<u> </u>	
				IS A REPOR				Other (Ex	Alain V	
Beginning	g Drilling	Operatio		Casing Test		ent Job	L	Other (Ex	ptuin).	
Plugging				Remedial Wor						
tailed accou	int of work	done, n	ature and quant	ity of material	ls used, 1	and resu	lts obtai	ned.		
1	at at.	3200° dised	to treat	pressure -50' with					perted in c	
				Positie				Company		·
itnessed by	J. H.			Positio	on p dnoti	en Fe	Lem <u>gr</u>	Company	Call Corpor	retion
tnessed by	J. H.	Noss	FILL IN	BELOW FOR	PORCES	DIAL W	ORK R	Gal		retion
itnessed by	J. H.	Noss	FILL IN	BELOW FOR	R REME	DIAL W	ORK R	EPORTS ON	LY	
F Elev.		Noss T D		BELOW FOR	R REME	DIAL W	ORK R	Producing	LY	Completion Date
F Elev.	62' Œ.		57651	BELOW FOR	R REME	DIAL W WELL D	ORK R	Producing	Interval 0-5685* Oil String	Completion Date 8-28-52 Depth
F Elev.	62 ° CE.			BELOW FOR	R REME	DIAL W WELL D	ORK R	Producing	Interval 0-5685* Oil String	Completion Date
F Elev. 35 ubing Diame	62° GL eter 3/8°		5765° Tubing Dept	BELOW FOR	R REME	DIAL W WELL D	ORK R	Producing 565	Interval 0-5685* Oil String	Completion Date 8-28-52 Depth
F Elev. 35 ubing Diame 2- erforated In	62 GL eter -3/8** terval(s)		5765 Tubing Dept	BELOW FOR	R REME	VELL C	ORK R	Producing 565	Interval 0-5685* Oil String	Completion Date 8-28-52 Depth
F Elev. 35 ubing Diame 2- erforated In	62 GL eter -3/8** terval(s)		5765° Tubing Dept	BELOW FOR PB	R REME RIGINAL TD 572	Oil Stri	ORK R	Producing 565	Interval 0-5685* Oil String	Completion Date 8-28-52 Depth
F Elev. 35 ubing Diame 2- erforated In	62 GL eter -3/8** terval(s)		5765° Tubing Dept	BELOW FOR PB	R REME	Oil Stri	ORK R	Producing 565	Interval 0-5685 Oil String 57	Completion Date 8-28-52 Depth
ubing Diame	62 GL 3/8* terval(s)		5765° Tubing Dept	BELOW FOR PB	R REME RIGINAL TD 572	Produci	ork R orm orm fing Form KOVER Water	Producing 565	Interval 0-5685 Oil String 57	Completion Date 8-28-52 Depth 65!
F Elev. 35 ubing Diame 2e erforated In	62 GL 3/8* terval(s)	T D	5765 Tubing Depth 569	BELOW FOR PB	R REMERIGINAL TD 572	Produci	ork R orm orm fing Form KOVER Water	Producing 565 eter /2* ation(s)	Interval 0-5685 Oil String 57	Completion Date 8-28-52 Depth 65!
F Elev. 35 ubing Diame 2e erforated In pen Hole In Test Before	62 GL eter 3/8* terval(s) Dat To	T D e of est	5765° Tubing Depti 569 5650–568 Oil Produ BPI	BELOW FOR OR PB	R REMERIGINAL TD 572	Produci	ng Diaming Form	Producing 565 eter /2* ation(s) Production B P D	Interval D-5685 Oil String 57 Blinebry GOR Cubic feet/Bl	Completion Date 8-28-52 Depth 65! Gas Well Pote MCFPD
F Elev. 35 ubing Diame 2e erforated In pen Hole In Test Before Workover After Workover	62 GL eter 3/8* terval(s) terval 2-14 3-24	e of est	5765* Tubing Depth 569 5650-568 Oil Produ B P L	BELOW FOR PB	ULTS O as Produ	Produci F WOR	ing Form KOVER Water reby certebest o	Producing 565 eter /2* ation(s) Production B P D	Interval D-5685 Oil String 57 Blinebry GOR Cubic feet/Bl	Completion Date 8-28-52 Depth 65' Gas Well Pote MCFPD
F Elev. 35 ubing Diame 2e erforated In pen Hole In Test Before Workover After Workover	62 GL eter 3/8* terval(s) terval 2-14 3-24	e of est	5765° Tubing Depth 569 5650–568 Oil Produ BPL	BELOW FOR PB	ULTS O as Produ	Produci F WOR I her to th	ng Diaming Form KOVER Water Weeby certice best of	Producing 565 eter /2* ation(s) Production B P D ify that the inf my knowled	Oil String ST Blinebry GOR Cubic feet/Bl 2068 formation given ge.	Completion Date 8-28-52 Depth 65! Gas Well Pote MCFPD
F Elev. 35 ubing Diame erforated In pen Hole In Test Before Workover	62 GL eter 3/8* terval(s) terval 2-14 3-24	e of est	5765° Tubing Depth 569 5650–568 Oil Produ BPL	BELOW FOR PB	ULTS O as Produ	Produci F WOR	ng Diaming Form KOVER Water Teeby certice best of	Producing 565 eter /2* ation(s) Production B P D ify that the irf my knowled	Oil String 57 Blinebry GOR Cubic feet/Bl 2068 formation given ge.	Completion Date 8-28-52 Depth 65! Gas Well Pote MCFPD above is true and co