## MEXICO OIL CONSERVATION COMMISSIO Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

result of well repair, and other important instructions in the Rules and Regulation	nt operations, even though the work was witnessed	n, within the days after the work specific test of casing shut diff, apple of pluggind by an about at the Commission. See	ig of well, additional
	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) INSTALLING FLOW VALVES	XX
	September 2, 1952	Hobbs, New Ma	ocieo
Following is a report on the work	done and the results obtained under the heading	noted above at the	
	]	B. V. Culp "B"	
Dotamon & Whiteit	, Well No	in the SE 1/4 SE 1/4 of Sec	<b>31</b> ,
(Contracto	formment - Blinebry Pool,	Loa	County.
The Dates of this work were as folows:	August 20 - 28, 1952		
Notice of intention to do the work (wa	s) submitted on Form C-102 on	Ugust 20 1952 (Cross out incorrect words)	, 19,
Notice of intention to to the	A sharingd	(0.022 0.00 1	
and approval of the proposed plan (wa	al <b>Table Ball</b> I ontained.		
		THE TO ADMANATA	
DETA	ILED ACCOUNT OF WORK DONE AND RES		
Completed 28th after Type C Camco flow va 500# - 4867', 525# -  RESULTS: Initial fl outside gas ending 2 hour formation gas v volume 238,200 cu.ft	installing gas lift equipment. Ives installed from bottom up as 4211, 550# - 3367, 575# - 249 owed 53 oil 2 water thru 2-3/8* esth on Oil Conservation Commission up as 250 oil 2 water thru 2-3/8* esth on Oil Conservation Commission up as 250 oil 2 water thru 2-3/8* esth on Oil Conservation Commission up as 250 oil 6 water 250 oil 6 water 250 oil 6 water 251 oil 6	Tubing set at 5691'. Five follows: 475# - 5367', 7.  tubing in 24 hours with on potential guage. 24 R 268. 24 hour input gas bls exempt. Daily average August 18, 1952 (new well	
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