

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05766
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State (Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 15
8. Well No. 2
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line

Section 31 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TEST CSG. & RESUMED TA'D STATUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6-28 THRU 6-30-93

MIRU DA&S WELL SER. PULLING UNIT. REMOVED 6" 900 TUBINGHEAD FLANGE & INSTALLED A 6" 900 DOUBLE DRILLED SPOOL AND A 6" 900 MANUAL BOP. RIH WITH A 3.191" O.D. GAUGE RING & JUNK BASKET ON WIRELINE. HLS FOUND 4" LINER TOP AT 3,581' & TAGGED A SOLID OBSTRUCTION AT 3,716'. POH AND BECAME STUCK AT 3,701', WORKED TOOL LOOSE & POH WITH GAUGE RING & JUNK BASKET. FOUND PIECES OF SCALE & PARAFFIN IN JUNK BASKET. LOADED CASING WITH 42 BBLs. FRESH WATER. TIH WITH 2-7/8" TBG. OPEN ENDED. SET AT 3,522'. CIRC. CASING WITH 100 BBLs. FRESH WATER & ATTEMPTED TO PRESSURE TEST CASING FROM 0' TO 3,716' WITH NO SUCCESS. FOUND TUBINGHEAD & CASING VALVE LEAKING. REPAIRED SURFACE LEAKS AND PRESSURE TESTED CASING FROM 0' TO 3716'. PRESSURE DECREASED FR. 595 PSI TO 545 PSI IN 30 MINUTES. CHECKED SURFACE-INTERMEDIATE & INTERMEDIATE-PRODUCTION CASING ANNULI & FOUND NO PRESSURE OR FLOW. CIRC. 75 BBLs. PACKER (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>R. L. Wheeler, Jr.</u>	TITLE <u>SUPV. ADMIN. SER.</u>	DATE <u>7-9-93</u>
TYPE OR PRINT NAME <u>ROY L. WHEELER, JR.</u>	TELEPHONE NO. <u>393-2144</u>	

(This space for State Use)

APPROVED BY <u>ORIGINAL SIGNED BY DEBRA A. HUTTON</u>	TITLE <u>DEBRA A. HUTTON</u>	DATE <u>JUL 16 1993</u>
CONDITIONS OF APPROVAL, IF ANY: This Approval of Temporary Abandonment Expires <u>7-1-94</u>		

FLUID. TOH LAYING DOWN 2-7/8" WORK STRING, LOADED CASING WITH PACKER FLUID, REMOVED 6" 900 MANUAL BOP & SPOOL & INSTALLED 6" 900 TUBINGHEAD FLANGE. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED TA'D STATUS.

RECEIVED

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