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OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

6. Unit Agreement Name	7. Unit Agreement Name
8. Name of Operator	8. Name of Lease Name
Chevron U.S.A. Inc.	J. R. Phillips
9. Well No.	9. Well No.
1	1
10. Field and Pool, or Whichever	10. Field and Pool, or Whichever
Eunice Monument G/SA	Eunice Monument G/SA
11. Elevation (Show whether DF, RT, CR, etc.)	12. County
3594	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK	☐	PLUG AND ABANDON	☐
PROBABLY ABANDON	☐	CHANGE PLANS	☐
OR ALTER CASING	☐	OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☐		
OTHER	run liner, perf, stim.		☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3915 PB: 3768
Work performed 2-12-88 through 2-14-88

POOH w/ prod. equip. Run 4" liner, BCL at 3915, FC at 3884', TOL at 3387'. Pump 40bbls CBW dwn tbg, set liner and cmt w/75sx C1 C. Displace w/ FW, bump plug w/500psi. Sting out of liner, TOH. WOC 43 hrs. Tag cmt at 3310', Drlg cmt to 3884, run GR/CCL/CBL. Perf w/ 2 3/4" guns, 180° phase, 2 SPF, (62 holes), at 3760-66, 3769-74, 3778-86, 3792-3804. Spot 100gal 20% NEFE HCL across perfs and 500gal 20% NEFE HCL to bottom of tbg. Reverse out acid. Acidize w/500 gal 20% NEFE HCL. Swab. TIH w/ CICR to 3322', Test tbg to 2500psi, ok. Load csg w/ CKF, press annulus to 500 ok. Est. rate down tbg to perfs. Pumped 10bbls FW ahead. Pumped 150 sx 35bbls, Class C. cmt w/additives, Displace w/ FW. Final sqz press. 1400psi, put 10bbls (42 sx) cmt to formation, Reversed out 8bbls cmt to pit. Left 8bbls cmt in csg above CICR. WOC 17 hrs. Tag soft cmt at 2589'. Drill soft cmt and stringers and CICR to 3325', circ. clean. Drlg cmt to 3771, circ. clean. Perf 4" liner w/ 1 JSPF at 3760-3766. Tst liner to 2500psi, spot 42 gallons 15% NEFE HCL across perfs, reverse out, pumped 258 gallons 15% NEFE HCL, flushed to bottom perf w/ CKF. Swab (Cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner TITLE: Staff Drilling Engr. DATE: March 11, 1988
ORIGINAL SIGNED BY JERRY SEYMOUR
DISTRICT SUPERVISOR
DATE: MAR 17 1988
TIONS OF APPROVAL, IF ANY: