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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name J. R. Phillips
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 19-S RANGE 37-E NNPM.	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3594' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugged back, perforated, acidized and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3782' PB;

Pulled producing equipment. Set CI BP at 3782'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 3750-52'. Ran treating equipment and treated new perforations with 1500 gallons of 15% NE acid and frac treated with 10,000 gallons of gel water and 11,750# sand. Flushed with 25 barrels of gel water. Maximum pressure 3600#, ISIP 2200#, after 10 minutes 0#. AIR 11.5 BPM. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Barbery</u>	TITLE <u>Area Engineer</u>	DATE <u>June 6, 1974</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		