

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Repair Csg. Leak	X

September 20, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

J. R. Phillips

(Lease)

D Clarke Oilwell Servicing

(Contractor)

Well No. 2 in the NE 1/4 NE 1/4 of Sec. 31

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: September 8-14, 1954

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on August 23, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired leak in 5-1/2" casing as follows:

1. Set 5-1/2" Baker magnesium bridge plug at 3745'. Dumped 2 sacks cement on top of bridge plug.
2. Ran HOWCO HRC tool. Found top hole between 360-391'. Bottom hole between 483-514'.
3. Perforated 5-1/2" casing with 2, 1/2" bullet holes at 1295'.
4. Set HOWCO cement retainer at 1247'. Pumped 151 sacks 4% Gel below retainer. circulated approximately 25 sacks out 7-5/8" bradenhead.
5. After waiting on cement over 48 hours, pressure tested 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement and retainer from 1214-1335'. Tested 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement and bridge plug from 3738-3923'.
6. Reran tubing with hookwall packer set at 3705' and returned well to production.

Witnessed by N. E. Jordan
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)