

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05768
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK 15-#29 FORMERLY: ARCO J.R. PHILLIPS A #1
2. Name of Operator AMERADA HESS CORPORATION	8. Well No.
3. Address of Operator DRAWER D. MONUMENT. NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter M : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 31 Township T19S Range 37E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-14-92 thru 07-17-92

07-14-92: DUG OUT CELLAR TO EXPOSE SURFACE AND INTERMEDIATE CASING VALVES. RAM WELL SERVICE RIGGED UP PULLING UNIT. REMOVED 6" 600 TUBINGHEAD AND INSTALLED A MANUAL BOP. TIH WITH A 6-1/8" DRILL BIT, BIT SUB AND 114 JTS. 2-7/8" TBG. TAGGED UP AT 3,471'. SPOTTED A 95 BBL. 10 PPG SALT GEL MUD PLUG FROM 3,471' TO 1,060', AND FLUSHED WITH 13 BBLs. FRESH WATER. TOH WITH 114 JTS. 2-7/8" TBG., BIT SUB AND DRILL BIT. SCHLUMBERGER RIGGED UP AND PERFORATED 7" CASING WITH FOUR JET SHOTS AT 2,390'. FLOWED AN ESTIMATED 70 BBLs. BRINE WATER FROM PERFORATIONS AT 2,390' TO PIT AT AN ESTIMATED RATE OF 5 BPM. TIH WITH A 7" ELDER FULLBORE PACKER AND SN ON 72 JTS. 2-7/8" TBG. SET PACKER AT 2,210'. PUMPED 80 BBLs. FRESH WATER INTO PERFORATIONS AT 2,390' AT 4.5 BPM AND 0 PSI. CLOSED IN.
07-15-92: ESTABLISHED AN INJECTION RATE INTO PERFORATIONS AT 2,390' WITH 50 BBLs. FRESH WATER AT 0.75 BPM AND 1,500 PSI. LOADED CASING-TUBING ANNULUS AND PRESSURE TESTED TO 500 (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 08-17-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. (505) 393-2144

(This space for State Use)

APPROVED BY Charlie P... TITLE OIL & GAS INSPECTOR DATE SEP 14 '92

CONDITIONS OF APPROVAL, IF ANY:

40
8-20-92

PSI. TIH WITH A 7" SV EZ DRILL CEMENT RETAINER, SETTING TOOL AND SN ON 72 JTS. 2-7/8" TBG. DROPPED SV, PRESSURE TESTED TBG. TO 2,500 PSI AND RETRIEVED SV. PUMPED 15 BBLS. FRESH WATER THROUGH RETAINER, SET RETAINER AT 2,209' AND PRESSURED CASING TO 500 PSI. HALLIBURTON ESTABLISHED AN INJECTION RATE INTO PERFORATIONS OF 2.0 BPM AT 1,650 PSI WITH 10 BBLS. FRESH WATER. PUMPED 40 SKS. CLASS "C" CEMENT SLURRY WITH 0.2% HALAD 9 AND 45 SKS. CLASS "C" NEAT CEMENT SLURRY AT 2.0 BPM. PRESSURE DECREASED FROM 1,600 PSI TO 800 PSI. DISPLACED CEMENT WITH 9 BBLS. FRESH WATER AT 2.0 BPM AND 1,100 PSI. STUNG OUT OF RETAINER. SPOTTED 4 BBLS. CEMENT SLURRY FROM 2,290' TO 2,109'. PULLED 3 JTS. TBG. AND REVERSE CIRCULATED 90 BBLS. 10 PPG SALT GEL PLUGGING MUD FROM 2,109' TO 0'. TOH WITH 69 JTS. 2-7/8" TBG., SN AND SETTING TOOL. RIGGED UP SCHLUMBERGER, PERFORATED 7" CASING WITH FOUR JET SHOTS AT 320' AND RIGGED DOWN SCHLUMBERGER. TIH WITH A 7" ELDER FULLBORE PACKER AND SN ON 9 JTS. 2-7/8" TBG. SET PKR. AT 285' AND ESTABLISHED CIRCULATION THROUGH SURFACE-INTERMEDIATE (15-1/2" x 9-5/8") CASING ANNULUS WITH 33 BBLS. FRESH WATER AT 1 BPM AND 300 PSI. HAD FULL CIRCULATION TO PIT. CLOSED IN SURFACE-INTERMEDIATE CASING VALVE AND ATTEMPTED TO CIRCULATE THROUGH INTERMEDIATE-PRODUCTION (9-5/8" x 7") CASING ANNULUS WITH NO SUCCESS. CLOSED IN. 07-16-92: DISCONNECTED INTERMEDIATE-PRODUCTION (9-5/8" x 7") CASING RISER AND FOUND CEMENT IN CASINGHEAD OUTLET. NOTE: CASING LEAK IN 4-51 FROM 2,170' TO 2,180' WAS SQUEEZED WITH 200 SKS. AND CEMENT CIRCULATED BETWEEN 9-5/8" and 7", ALTHOUGH NOT RECORDED. ESTABLISHED CIRCULATION THROUGH HOLES AT 320' AND SURFACE-INTERMEDIATE (15-1/2" x 9-5/8") CASING ANNULUS WITH 20 BBLS. FRESH WATER AT 2.0 BPM AND 300 PSI. CIRCULATING RED BEDS AFTER 15 BBLS. REMOVED BOP AND INSTALLED 6" 600 TUBINGHEAD. HALLIBURTON PUMPED 270 SKS. CLASS "C" NEAT CEMENT SLURRY DOWN CASING AT 2.5 BPM AND 600 PSI. CEMENT CIRCULATED TO PIT AFTER 54 BBLS. (243 SKS.) PUMPED. CLOSED IN SURFACE-INTERMEDIATE CASING ANNULUS VALVE AND DISPLACED CEMENT IN CASING WITH 1.25 BBLS. FRESH WATER. FINAL PRESSURE 250 PSI. K & S USED JACK HAMMER TO DIG OUT CELLAR BOTTOM. CLOSED IN. 07-17-92: WOODY'S WELDING CUT OFF 6" 600 TUBINGHEAD AND 7" x 9-5/8" HINDERLITER CASING HEAD. FILLED 7" CASING WITH 6 SKS. CEMENT. WELDED PLATE ON 9-5/8" CASING COLLAR AND INSTALLED 4" x 14' DRY HOLE MARKER. RIGGED DOWN PULLING UNIT AND CLEAN LOCATION. PLUGGED AND ABANDONED.

RECEIVED

AUG 20 1992

200 40000 0000