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State of New Mexico  $\mathbf{Ene}_{\omega t}$  , Minerals and Natural Resources Department

STRICT II 3. Danwer DD, Astocia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos R.A., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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	TON							3002505	768	
AMERADA HESS CORPORAT	TUN									
DRAWER D, MONUMENT, N	EW MEXI	CO 88	265							
cos(s) for Filing (Check proper box)	LW 1127(2	00 00			Other	(Please explai				FFECTIV
, Well	•	Change in 1	•	r of:	1/1/	92. ORD	ER NO.		-9494	C D //1
ompletice	Oil		Dry Gas	띰	ALS0	, CHANGE	NAME FF	ARCO	PHILLIP	5 A #1
age in Operator	Casingheed	Ges 📙	Condons		NORT	H MONUME	NI G/SA	UNII BL	K. 15.	#/9
nege of operator give name										
address of previous operator										
DESCRIPTION OF WELL A	AND LEA	Well No.	B-3 N-	- Inchelia	Formation		Kind of	Lesse	i L	sase No.
BLK.	* * *	29			NUMENT G	/SA	State, F	ederal or Fee	•	
NORTH MONUMENT G/SA U	JNII		EUN	TCE MUI	NOPILINI C	/ Jr				
ocation M	•	330		- SI	OUTH Line	330	). Fee	t From The _	WEST	Line
Unit Letter	-	330	Feet Proc	n the	JOHN LINE	anu				
Section 31 Township	199	S	Range	37E	, NN	IPM, L	_EA			County
Section 5.	<u></u>									
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATUR	AL GAS	address to wi				
arms of Authorized Transporter of Oil		or Conden	L	<b></b>						- •
TEXAS NEW MEXICO PIPE	ELINE CI	ORPORA.	or Dry G		Address (Giv	BROADWA)	hich approved	copy of this fo	orm is to be s	eni)
ame of Authorized Transporter of Casing		LX	u biy c	LJ	P n					
WARREN PETROLEUM COMF	Unit	Sec.	Twp.	Rge.	ls gas actuall		When			
ve location of tanks.	K	31	195							
this production is commingled with that	from any oth	her lease or	pool, give	commingli	ng order numi	xer:				
V. COMPLETION DATA						<del></del>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Y=	- B-2 B-3
Declarate Tors of Completion	(V)	Oil Well	ı   G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		pl. Ready t			Total Depth	l <u></u>	.1	P.B.T.D.	<u> </u>	
ate Spudded	Date Com	ipi. Kanay a	o Piod.		Ioan Depai			F.B. I.D.		
levations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	iomation		Top Oil/Gas	Pay		Tubing Der	oth	
Total (St. ) and strike out and					·					
Perforations					<u> </u>			Depth Casi	ng Shoe	
								<u> </u>		
	TUBING, CASING AND				CEMENTING RECORD					
		CASING & TUBING SIZE				NO RECU	ND			
HOLE SIZE	C/	asing a t	UBING S		CEMENT	DEPTH SE			SACKS CE	MENT
HOLE SIZE	CA	asing & T	UBING S		CEMENT				SACKS CE	MENT
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. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	SIZE		DEPTH SE	T			
V. TEST DATA AND REQUE DIL WELL (Test reset be efter	ST FOR	ALLOW total volum	ABLE	SIZE	br equal to a	DEPTH SE	T Howable for 11	is depth or be		
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank	ST FOR	ALLOW total volum	ABLE	SIZE	br equal to a	DEPTH SE	T Howable for 11	is depth or be		
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank	ST FOR	ALLOW	ABLE	SIZE	br equal to a	DEPTH SE  r exceed top a  lethod (Flow,	T Howable for 11	is depth or be	e for full 24 h	
7. TEST DATA AND REQUE OIL WELL (Test reast be after Date First New Oil Rus To Task Length of Test	ST FOR recovery of Date of T	ALLOW total volume	ABLE	SIZE	br equal to a Producing Producing Pres	r exceed top a fethod (Flow, )	T Howable for 11	is depth or be	e for full 24 h	
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7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rus To Task Length of Test Actual Prod. During Test  GAS WELL	ST FOR recovery of Date of T Tubing P	ALLOW total volume resture	ABLE	SIZE	br equal to a Producing Producing Pressure Press	r exceed top a fethod (Flow, )	T llowable for 11 pump, gas lift,	Choke Siz	e for full 24 h	ours.)
7. TEST DATA AND REQUED IL WELL (Test reset be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of Date of T	ALLOW total volume resture	ABLE	SIZE	br equal to a Producing Producing Pressure Press	r exceed top a fethod (Flow, )	T llowable for 11 pump, gas lift,	Choke Siz	e for full 24 h	ours.)
TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rus To Task  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of T Tubing P Oil - Bbi	ALLOW total volume ressure s.	ABLE of load	SIZE	br equal to a Producing h Casing Pres Water - Bb	P exceed top a fethod (Flow, )	T llowable for 11 pump, gas lift,	Choke Siz	e for full 24 h	ours.)
TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of T Tubing P Oil - Bbi	ALLOW total volume resture	ABLE of load	SIZE	br equal to a Producing h Casing Pres Water - Bb	r exceed top a fethod (Flow, )	T llowable for 11 pump, gas lift,	Choke Siz	e for full 24 h	ours.)
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V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pisot, back pr.)  VI. OPERATOR CERTIFICATION CE	CST FOR recovery of Date of T Tubing P Oil - Bbi Length of Tubing F	ALLOW total volume ressure  Test  Test  Pressure (Sh	ABLE of load of	oil and must	br equal to a Producing h Casing Pres Water - Bb	r exceed top a fethod (Flow, a fethod (Flow))	llowable for 11	Choke Siz	e for full 24 h	overs.)
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATION CE	Date of T Tubing P Oil - Bbi Length o Tubing P	ALLOW total volume feet feet feet feet feet feet feet fe	ABLE of load o	oil and must	br equal to a Producing h Casing Pres Water - Bb	P exceed top a fethod (Flow, )	llowable for 11	Choke Siz	e for full 24 h	overs.)
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s form is to be filed in compliance with Pale 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.