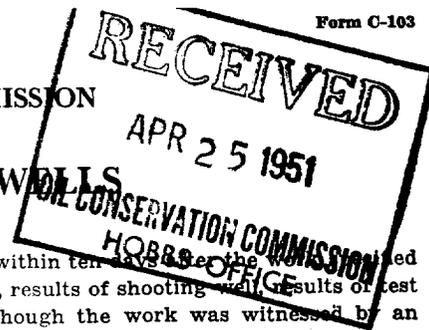


Orig: & cc: OCC
 cc: WMC
 RAW

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS



DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the results of test is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 23, 1951

Hobbs, N.M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Co. **J. R. Phillips "A"** Well No. **1** in the
 Company or Operator Lease
 of Sec. **31**, T. **19 S**, R. **37 E**, N. M. P. M.,
Monument Pool **Lea** County.

The dates of this work were as follows: **March 28th to April 20th, 1951**

Notice of intention to do the work was (was not) submitted on Form C-102 on **March 28**, 19**51**, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

ID 3899 - Casing 7"OD 3751
 Pulled tubing & cleaned out to bottom- Ran Gamma Ray Electric survey - Set Magnesium retainer @ 3726 and cemented with 150 sacks of neat Cement & 5 sacks of Strata Crete
 Set plug @ 2145 and cemented with 445 sacks of cement (circulated)
 Drilled to 2145 - well made 4 barrels of water per hour - Ran Dowell Spinner and found leak in 7" casing 2170 to 2180 - Set Halliburton retainer @ 2100 & Squeezed W/100 sacks common cement - let set 8 hours and squeezed W/100 sacks of common cement and 5 sacks of Strata Crete.
 Drilled cement and retainers to 3765 - Oil pay 3760 to 3765 - Ran 3757' of 2 1/2" UE tubing
 Whabbed well 2 hours (25 Bbl.) - Shut well in and let p ressure up for 12 hours.
 Flowed 46 B. l. oil - No water in 24 hours - Tub. Press. 750# - Csg. Press. 950# GOR 3200
 " 34 " " " " " " " " " 350# " " 600# " 4617
 " 38 " " " " " " " " " 270# " " 550# " 4565
 (Gravity 33)

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED: OIL CONSERVATION COMMISSION

Ray Yorkrough
 Oil & Gas Inspector Name _____
 Title _____

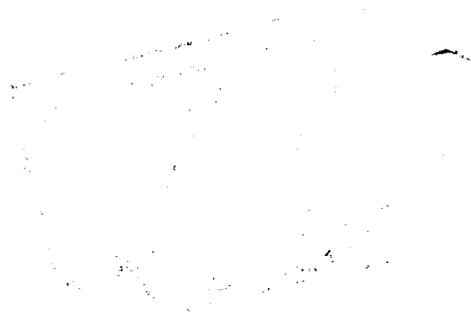
I hereby swear or affirm that the information given above is true and correct.

Name *M. B. Rhus*
 Position **Dist. Supt.**
 Representing **Sinclair Oil & Gas Co.**
 Company or Operator
 Address **Box 1427 Hobbs, N.M.**

APR 25 1951

Date

19



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