Submit 3 Copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300250576900

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 15

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 14

3. Address of Operator: DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE/MONUMENT GB-SA

4. Well Location
Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The WEST Line

Section 31 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Casing repair & test. ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-08-82 Thru 10-26-92

09-08-92: Dug out 4' x 4' concrete cellar to expose intermediate and surface casing equipment. dug to 10' below ground level, 2' below concrete cellar bottom, and did not locate surface casing equipment. Removed 4' x 4' x 8' concrete cellar and excavated to a depth of 12' and located surface casing collar, landed on casing yoke. Excavated hole in preparation for cellar kit.
09-09-92: Installed wooden cellar kit and backfilled.
09-10-92 To 09-25-92: Waiting on casing to arrive.
09-28-92 To 10-15-92: Installed metal matting boards around cellar and rigged up Ram Well Service pulling unit. Removed 9-5/8" hinderliter tubinghead packing and slip assembly and installed an 8-5/8" nipple, adapter flange and a manual BOP. TOH with 110 jts. 2-3/8" tbg. and sn. TIH with a 6-1/8" drill bit, bit sub and 111 jts. 2-3/8" tbg. Tagged RBP at 3,430'

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Adm. Assistant DATE 11-11-92

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505-393-0087

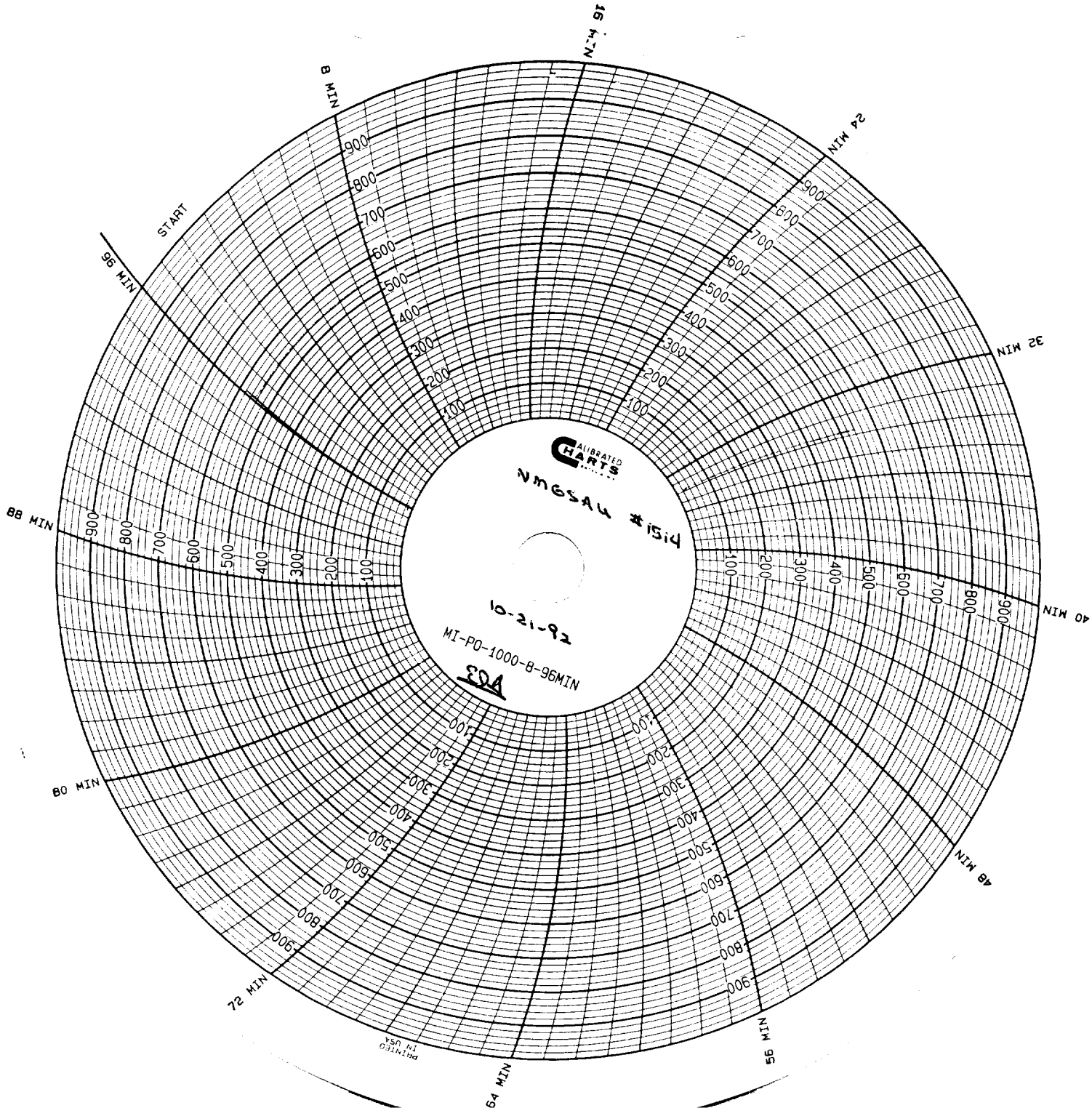
(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 30 '92

CONDITIONS OF APPROVAL, IF ANY:

and TOH with 111 jts. 2-3/8" g., bit sub and drill bit. TI with a 7" elder fullbore packer, sn and 110 jts. 2-3/8 tbg. Set packer at 3,404' and pressure tested RBP to 1,500 psi. Released packer and TOH with 110 jts. 2-3/8" tbg., sn and packer. Dumped 10 sks. sand down casing on RBP at 3,430', for an estimated top of sand at 3,380'.
10-16-92: TIH with 111 jts. 2-3/8" tbg. and tagged RBP at 3,430', indicating that 10 sks. sand dumped down casing on 10-14-92 exited casing through holes above 500'. Pulled 3 jts. tbg. and pumped 2 sks. sand down tbg. Estimated top of sand is 3,420'. TOH with 108 jts. 2-3/8" tbg. TIH with a 7" elder fullbore packer and sn on 18 jts. 2-3/8" tbg. Set packer at 574' and pressure tested casing from 574' to 3,420'. Pressure decreased from 560 psi to 540 psi in 30 mins. Released packer and TOH with 18 jts. 2-3/8" tbg., sn and packer. Removec 6" 900 manual BOP and adapter flange. Removed 9-5/8" hinderliter tubinghead. Installed a 7" x 7' casing sub, 7" x 2-7/8" swage and ball valve.
10-19-92: Ran a 7" spear, crossover sub and a 2-7/8" x 10' N-80 tbg. sub. Speared 7" production casing, pulled 90,000# tension and split 11" hinderliter casinghead. Stacked out 7" casing and released spear. Cut off 9-5/8" casing above collar on casing yoke and removed 9-5/8" pin from 9-5/8" collar. Installed an 11" Gulfco flange x 9-5/8" slip joint casinghead and a 9-5/8" 36# casing stub. Slip x pin, 74" length. Welded 9-5/8" casing stub on interior and exterior of gulfco casinghead. Tested welds to 500 psi. Installed a 7"x7' casing sub and an 11" 900 manual BOP with 7" rams, 7" hand slips and elevators. Rigged up Rotary Wireline and ran freepoint tools to 2,200' and found 7" casing 100% free above 2,200'. Note: Well records indicate a top of cement by cement bond log of 2,338'. Rigged down Rotary Wireline. Installed an 6" 900 adapter flange in 7" casing colalr and 6" 900 manual BOP with 2-7/8" rams.
10-20-92: Picked up 7" spear, crossover sub and a 2-7/8" x 10' N-80 tbg. sub. Speared 7" production casing and set hand slips with 37 pts. tension. Released 7" spear and laid down spear assembly. TIH with a 7" Bowen casing cutter, casing colalr locator, crossover sub, top sub and 51 jts. 2-7/8" tbg. Located casing collar at 1,517' and ran CCL to 1,521'. Bottom of tool assembly at 1,532' and cutter knives at 1,528'. Cut 7" casing, released cutter and TOH with 51 jts. 2-7/8" tbg. and tool assembly. Picked up 7" spear, crossover sub and a 2-7/8" x 10' N-80 tbg. sub. Speared 7" production casing and picked up casing to verify cut. Released spear and laid down spear assembly. Removed 6" 900 manual BOP and adapter flange. Rigged up Bull Rogers casing crews and pulled 48 jts. 7" 24# casing and a 7" x 10.95' stub. Total length of 7" casing pulled is 1,528'. TIH with a 8-5/8" cut lip shoe, 8-5/8" dress off mill, crossover sub and 1 jt. 2-7/8" tbg. Installed 6" 900 x 11" 900 flanged spool and TIH with 50 jts. 2-7/8" tbg. Tagged top of 7" casing at 1,535' and milled 3" of 7" casing. TOH with 50 jts. 2-7/8" tbg. Removed 6" 900 x 11" 900 flanged spool and TOH with 1 jt. 2-7/8" tbg. and dress off assembly.
10-21-92: TIH with an 8-3/8" O.D. Bowen lead seal casing patch on 36 jts. 7" 23# K-55 ST&C 8rd casing. Made-up casing with 3,090 ft.-lbs. torque. Set patch with string weight, pulled 38 pts. over string weight to energize lead seals and tested 7" casing to 525 psi for 20 mins. Removed 11" 900 manual BOP and installed a 7-1/16" x 11" 900 casinghead flange. Set slips and packing with 29 pts. over string weight and tested packing to 2,500 psi. Installed a 6" 900 manual BOP. TIH with a 4-3/4" sub, 1 jt. 2-7/8" tbg., 6-1/8" string mill and top sub on 50 jts. 2-7/8" tbg. Rotated and reciprocated mill through patch and TOH with 50 jts. 2-7/8" tbg. and tool assembly.
10-22-92: RIh with a 5-1/2" magnet on sandline, tagged top of sand and POH. Magnet recovered small pieces of casing from dress off milling on 10-20-92. TIH with 50 jts. 2-7/8" tbg. and TOH laying down 50 jts. 2-7/8" tbg. TIh with retrieving tool and sn on 109 jts. 2-3/8" tbg. Tagged top of sand at 3,371' and washed sand from 3,371' to 3,430'. Pressure tested casing from 0' to 3,430'. Pressure decreased from 545 psi to 540 psi in 30 mins. Released RBP at 3,430' and TOH with 111 jts. 2-3/8" tbg., sn, retrieving tool and 7" elder lok-set RBP. TIH with a 7" elder AD-1 packer and sn on 111 jts. 2-3/8" tbg. REmoved 6" 900 BOP and installed 2-3/8" x 7-1/16" tubinghead flange, slips and packing. Set packer at 3,440' with 15,000# tension.
10-23-92: CITP - 65 psi. PUmped 120 bbls. fresh water mixed with 55 gals. of packer fluid down casing-tubing annulus. Rigged up swabbing equipment. found fluid level at 2,400' and swabbed 40 BW in 15 swab runs. Fluid level decreased to 3,200'.
10-26-92: Ram Well Service rigged down pulling unit and cleaned location. Well flowing.

Test Information: 0 bopd, 0 BWPD, and 325 MCF (24 hour test.)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CALIBRATED CHARTS
10-21-92
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