

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Amerada Hess Corporation Well API No. 300250576900

Address
P. O. Box 2040, Tulsa, Oklahoma 74102

Reason(s) for Filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Change of operator effective 6/1/91
Recompletion ☐ Oil ☐ Dry Gas ☐ at 7:00 a.m. MDT. REQUEST NAME CHANGE FR.
Change in Operator ☒ Casaghead Gas ☐ Condensate ☐ J.R. PHILLIPS "A" TO ARCO PHILLIPS "A"

If change of operator give name and address of previous operator ARCO Oil and Gas Company, a Division of Atlantic Richfield Company
P. O. Box 1610, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formations	Kind of Lease	Lease No.
ARCO PHILLIPS "A"	2	Eunice Monument	Standard Oil Gas Lease	

Location
Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line
Section 31 Township 19S Range 37E , NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casaghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	M 31 19S 37E Yes 9/17/73

If this production is commingled with that from any other lease or pool, give commingling order number. R-1385

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puck, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. E. Wickett
Printed Name R. E. Wickett, Attorney-In-Fact Title OC
Date JUN 03 1991 Telephone No. (918) 599-4200

OIL CONSERVATION DIVISION

Date Approved JUN 10 1991

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 07 1991

OCB
NOBBS OFFICE