TRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI Form C-104 Supersedes Old C-104 and C-110 FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND ٠s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFICE NSPORTER GAS ERATOR RORATION OFFICE erator Atlantic Richfield Company P. O. Box 1710, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain) New Well X Same Zone Recompletion Oil Dry Gas Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease J. R. Phillips "A" 2 <u>Fee</u> Eunice Monument Grayburg S.A. Location ; 330 Feet From The South Line and 2310 ____ Feet From The ____ West 31 19S , NMPM, County 37E Line of Section , Township Range Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 🕱 P.O. Box 1510, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipe Line Company tiame of Authorized Transporter of Casinghead Gas or Dry Gas X Box 1589, Warren Petroleum Corporation Tulsa, Oklahoma 74102 0. Is gas actually connected? Twp. Rge. Sec. If well produces oil or liquids, give location of tanks. Unit 131 19S | 37E Yes 09/17/73 If this production is commingled with that from any other lease or pool, give commingling order number: R 1385 IV. COMPLETION DATA Workover Same Resty. Diff. Resty. New Well Plug Back Gas Well Deepen Oil Well Designate Type of Completion - (X) X X Х Date Spudded Workover P.B.T.D. Date Compl. Ready to Prod. Total Depth 3880' 3700' 09/17/73 Commenced 09/09/73 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool 3469' 34291 Grayburg S.A. Eunice Monument Depth Casing Shoe Perforations 37891 3469, 86, 3523, 29, 89, 3604, 09, 12, 21, 57 & 3661' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 15-1/2" 12-1/2" 243' 200 10" 9-5/8" 2317' 400 8-3/4" 37891 300 2-3/8" 3429 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 24 hrs. 1309 / -0-Testing Method (pitot, back pr.) Choke Size Tubing Pressure Casing Pressure 3/8" back pr. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation BY___ $\mathrm{d} L^{1}_{\mathrm{total}_{\mathrm{p}}} > \mathrm{d} \mathrm{p} \mathbf{v}_{\bullet}$ TITLE _ This form is to be filed in compliance with RULE 1104.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| , | - |
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| A. L. Stacke World | |
| XV. X NIGCACHERINA | |
| (Signature) | |
| | |

Senior Accounting Clerk

(Title)

September 20, 1973

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.