Submit 3 Copies to Appropriate Dis act Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT II	2040 Pach		WELL API NO.	30-025-057	70	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe,	NM 87505	5. Indicate Type	e of Lease STATE] FEE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & C	Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT		
1. Type of Well: OIL GAS WELL OTHER INJECTION			BLK 15			
2. Name of Operator Amerada Hess Corporation			8. Well No. 11			
3. Address of Operator			9. Pool name o	9. Pool name or Wildcat EUNICE MONUMENT G/SA		
4 W/ 11 V		TH Line and			EST	
	100	275		LEA	Co	
Section 31 Tow		Range 3/E whether DF, RKB, RT, GF	NMPM R, etc.)	<u> </u>		
11. Check Appropr	iate Roy to Indic	ate Nature of Noti	ce. Report, or	Other Data		
NOTICE OF INTEN			UBSEQUEN			
PI P	.UG AND ABANDON	REMEDIAL WORK		ALTERING CA	SING	
	ANGE PLANS	COMMENCE DRILL	Γ	PLUG AND AE		
EIW GIDANET ADAMSON	MINGE PLANS	CASING TEST AN				
ULL OR ALTER CASING	ſ	l	NVERT TO INJECT	TON UELL		
OTHER:		OTHER:CO	WERT TO INSECT	TON REEL		
12. Describe Proposed or Completed Operations	(Clearly state all pertine	nt details, and give pertine	nt dates, including est	imated date of sta	rting any pro	
work) SEE RULE 1103.				imated date of sta	rting any pro	
work) SEE RULE 1103. 1/20/1998 THRU 1/29/1998	ORDER NO. R-9596	ADMIN ORDER NO. W	/FX-716		rting any pro	
work) SEE RULE 1103. 1/20/1998 THRU 1/29/1998 C MIRU DAWSON WELL SVC. & TOH W/	ORDER NO. R-9596 7RODS & PUMP. RE	ADMIN ORDER NO. W	IFX-716 STALLED BOP & TO	OH W/TBG.	rting any pro	
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