

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Amerada Hess Corporation

Well API No.
300250577000

Address
P. O. Box 2040, Tulsa, Oklahoma 74102

Reason(s) for Filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Operator ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐

Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Change of operator effective 6/1/91
at 7:00 a.m. MDT. REQUEST NAME CHANGE FR.
J.R. PHILLIPS "A" TO ARCO PHILLIPS "A"

If change of operator give name
and address of previous operator
ARCO Oil and Gas Company, a Division of Atlantic Richfield Company
P. O. Box 1610, Midland, Texas 79702

1. DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease Other ☒ For Fee	Lease No.
ARCO PHILLIPS "A"	3	Eunice Monument		
Location				
Unit Letter	K	2310	Feet From The South Line and 2310	Feet From The West Line
Section	31	Township	19S	Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipeline Company				P. O. Box 2528, Hobbs, New Mexico 88240			
Name of Authorized Transporter of Casaghead Gas ☒ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Company				P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?	
	M	31	19S	37E	Yes	Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number:					R-1385		

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>puls., back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date _____

Title

~~JUN 03 1991~~

(918) 599-4200
Telephone No.

JUN 10 1991

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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HOBBS 12-10-88