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Appropriate Dustrict Office
DISTRICT 1
P.O. Bost 1980, Hobbs, NM 88240

"nergy, Minerals and Natural Resources Department

Reviend 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$1210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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e <del>nuc</del> nerada Hess Corporatio	n						30	0250577196	<u>r                                     </u>		
rest											
0. Box 2040, Tulsa,	Oklahom	a 741	102		Oth-	(Please espia	زمد				
son(s) for Filing (Check proper box)		Change in	Tour	oner of:	Chi	ande of d	perator	effective	6/1/9	NOT TO	
r Well	Où		Dry G	1 9	at	7:00 a.m	n. MDT.	REQUEST NAI	ME CHA <del>Tam</del> s "	NGE FR.	
age in Operator X	Caringhead		Conde					ARCO WELL		<u>~</u>	
ange of operator give name ARCO	Oil an	d Gas	Com	pany, a	Divisio	n of Atla	antic Ri	<u>chfield Co</u>	mpany		
P. 0	. Box 1	.610, N	Midl	and, Tex	as 797	02					
DESCRIPTION OF WELL	AND LEA	Well No.	Pool I	iarne, Includin	g Formation			Lease	Le	ase Na	
RCO PHILLIPS "AN"				onument		XSMMX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
catica						222			ldoc+		
Unit Letter	<u>: 2310</u>		Fea I	from The _S	outh Lim	330	Fe	et From The	West_	Line	
21	<b>n</b> 19S		Range	. 37E	. N	ирм,	L	ea		County	
Section 31 Townshi	в 190		Cange								
DESIGNATION OF TRAN	SPORTE	R OF O	IL A!	ND NATU	EAL GAS	14	Link	copy of this form	4 10 he se	ذاه	
une of Authorized Transporter of Oil		or Conde	e care		Addition (Uit	nx 2528.	Hobbs.	New Mexico	882	<b>4</b> 0	
exas New Mexico Pipel			~ Dr	y Gas 🔲	Address (Giv	e address so w	hich approved	copy of this form	is to be se	mt)	
arren Petroleum Compan			· –		P. O. E	ox 1589,	Tulsa,	lsa, Oklahoma 74102			
well produces oil or liquids,	Unit	Sec	Twp			y consected?	Whea	1 Unknow	100		
e incation of tanks.	K	31		S 37 E	Ye		<del>-</del> 1385	UIIKIIUW	/ <b>!!</b>		
his production is commingled with that COMPLETION DATA	from any ou	set jeste ot	r pool, (	DAS COLEUIUS	Ing other som						
. COMPLETION DATA		Oil Wel	ш	Gas Well	New Well	Workover	Deepes	Plug Back Sar	me Res v	Diff Res'v	
Designate Type of Completion		İ	Ĺ.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
ale Spudded	Date Com	pi. Ready i	to Prod.	•	1000 Debra			F.B. 133.			
evapons (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
					!				Depth Casing Shoe		
ELLOLS TOUR											
		TIRNO	. CA	SING AND	CEMENT	ING RECO	RD				
HOLE SIZE		ASING &				DEPTH SE	Τ	SA	CKS CEM	ENT	
11002 012	1							<del></del>			
					<del></del>						
. TEST DATA AND REQUI	EST FOR	ALLOV	VABL	E				- 	4.11.94 ha	\	
IL WELL (Test must be after	recovery of	sosai volum	e of la	od oil and mus	be equal to	Method (Flow.)	Howable for IA	us depen or be for	<u>781 24 AO</u>	<b>-</b>	
Date First New Oil Run To Tank	Date of T	Te <b>s</b>			Mooncraft :	AIGRIOG (1.10m.)	p=++, <b>=</b> ,-,				
Length of Test	Tubing Pressure			Campa Pres	Caring Pressure			Choke Size			
Carrie of 164	, , , , , ,							Gas- MCF			
Actual Prod. During Test	Oil - Bbi	s.			Water - Bb	is.		Car me			
GAS WELL		· •			Bhis Cond	ensue/MMCF		Gravity of Co	ndentale		
Actual Prod. Test - MCF/D	Length	Length of Test			Bolk Constant						
Testing Method (puot, back pr.)	Tubing Pressure (Shut-m)			Casing Pre	Casing Pressure (Shut-in)			Choke Size			
Annual transmitted (Annual course to A											
VL OPERATOR CERTIF	ICATE (	OF CON	<b>APLI</b>	ANCE		OIL CC	NSER\	ATION E	IVISI	ON	
I hereby certify that the rules and re Division have been complied with a	Emissions of I	the Oil Con	نلدىعى	C00.		J.2 J J					
is true and complete to the best of t	TA BOMICOS	a god belief	f.		∥ Da	te Approv	ved	JUN 1	177	<u> </u>	
((		DA	_						-V		
James d. C	V Cl		<u>)                                    </u>		By	ORIGI	VAL SIGNE	DEFENSION	ZATUN		
Signature R. L. Wicket	t, Attorr	ney-In-F	Fact	OC3			MOINICH	APLET A 190K			
Printed Name			Ti	tie	_    _ Tri	le					
JUN 0 3 1991		(918,	) 5°	99-420 Des No.							
Dute			1 eschar								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.

**CECEIVED** 

**UN 07 199**1

HOBBS Croudle