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State of New Mexico Ene , Minerals and Natural Resources Departmen

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III RIO Brezos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| elor  | TON                                     |   | 3002505772   |
|---|---|---|--|
| AMERADA HESS CORPORAT                                     | _                                       |   |  |
| DRAWER D, MONUMENT, N                                     | IEW MEXICO 88265                        | Other (Please explain   | NEW WATERFLOOD UNIT EFFECTI  |
| on(s) for Filing (Check proper box) Well Completion       | Change in Transporter of Oil Dry Gas    | 1/1/92. PERI  | MIT NO. R-9494<br>NAME FR. ARCO PHILLIPS A #5<br>NT G/SA UNIT BLK. 15, #13.  |
| age in Operator   | Casinghead Gas Condensate               |   |  |
| nage of operator give name                                |   |   |  |
| DESCRIPTION OF WELL                                       |   | Including Formation   | Kind of Lease Lease No.  |
| NORTH MONUMENT G/SA                                       |   | CE MONUMENT G/SA  | State, Federal or Fee  |
| atios   | <del></del>                             | NORTH South 3   | WEST Lin   |
| Unit Letter   | _ :                                     | lbe tree and  |  |
| Section 31 Townshi  | ip 198 Range                            | 37E , NMPM,   | EA County  |
| . DESIGNATION OF TRAN                                     | SEPORTER OF OIL AND N                   | NATURAL GAS   |  |
| one of Authorized Transporter of Ull                      | N- Of CORDON                            | Address (Give address to wi   | nich approved copy of this form is to be sent) , DENVER, CO 80202  |
| TEXAS NEW MEXICO PIP                                      | PELTNE CUMPANY  aghead Gas X or Dry Gas | Address (Give address to w  | hich approved copy of this form is to be sent)   |
| WARREN PETROLEUM COF                                      | RPORATION                               | P.O. BOX 1589   | , TÚLS,A ÓK 74102  |
| well produces oil or liquids,<br>e location of tanks.     | Unit Sec. Twp.                          | Rge. is gas actually connected? 37E YES   | UNKNOWN  |
| his production is commingled with the                     |   |   | R-1385   |
| . COMPLETION DATA   |   | Well New Well Workover  | Deepen Plug Back Same Res'v Diff Res   |
| Designate Type of Completion                              |   |   |  |
| ate Spudded   | Date Compl. Ready to Prod.              | Total Depth   | P.B.T.D.   |
| levations (DF, RKB, RT, GR, etc.)                         | Name of Producing Formation             | Top Oil/Gee Pay   | Tubing Depth   |
|   |   |   | Depth Casing Shoe  |
| erforations   |   |   | Sepan Same Same  |
|   | TUBING, CASING                          | G AND CEMENTING RECO  | RD   |
| HOLE SIZE   | CASING & TUBING SIZ                     | ZE DEPTH SE   | T SACKS CEMENT   |
|   |   |   |  |
|   |   |   |  |
| . TEST DATA AND REQU                                      | EST FOR ALLOWABLE                       |   |  |
|   |   | il and must be equal to or exceed top a   | allowable for this depth or be for full 24 hours.)   |
| Date First New Oil Run To Tank                            | Date of Test                            | Producing Method (Flow,   | pump, gas lift, etc.)  |
| Length of Test  | Tubing Pressure                         | Casing Pressure   | Choke Size   |
| Actual Prod. During Test                                  | Oil - Bbis.                             | Water - Bbla  | Gas- MCF   |
| Actual Lion Dating 14w                                    | Ou - pois.                              | Water a Boile   |  |
| GAS WELL  |   |   |  |
| Actual Prod. Test - MCF/D                                 | Length of Test                          | Bbis. Condensate/MMCF   | Gravity of Condensus   |
| Testing Method (pitot, back pr.)                          | Tubing Pressure (Shut-in)               | Casing Pressure (Shut-in  | Choke Size   |
| <del></del>   |   |   |  |
| VI. OPERATOR CERTIF I hereby certify that the rules and r |   | ICE OIL CO  | ONSERVATION DIVISION   |
| Division have been compiled with                          | and that the information given shove    |   |  |
| in-true and complete to the best of                       | my knowledge and belief.                | Date Appro  | ved <u>DEC 25 (931</u>   |
|   | -// / · / /                             |   |  |
| Signature<br>ROBERT L. WILLIAMS.                          | UNIT                                    | By  | The second secon |
|   |   | THE REPORT OF THE PARTY OF THE |  |
| Printed Name  | JR. SUPERINTEN                          | · · · · · · · · · · · · · · · · · · ·   | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |
|   |   | 144 Title   | 1  |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.