

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05773
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 15
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	4. Well Location Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 31 Township 19S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO INJECTION WELL. ☒

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1503

Permit No. WFX716

MIRU PU & RU. TOH W/PROD. EQUIPMENT & TBG. SET RBP @ +\ -3,725'. CIRC. HOLE W/WATER & TST. CSG. TO 500 PSI. CHG. OUT WELLHEAD. REMOVE RBP. DRILL OUT FR. 3,805' - 3,845'. CIRC. HOLE CLEAN. STRING SHOOT O.H. FR. 3,823' - 3,845' W/300 GR. PRIMER CORD. CLEAN OUT TO 3,845'. RUN GRN/CCL FR. 3,845' - 3,075'. PERF. 7" CSG. USING 4" HEGS (2 SPF 180 DEG. PHASING) BETWEEN 3,798' - 3,813' BASED ON LOG EVALUATION. TIH W/SONIC HAMMER TO TD. WASH TO 3,763'. ACIDIZE FR. 3,763' - 3,845' W/HCL USING SONIC HAMMER. ACID AMT. TO BE DETERMINED AFTER PERF. SELECTION. SWAB BACK LOAD. EVALUATE FOR SAN ANDRES COMMUNICATION USING SWAB TST. IF COMMUNICATION EXISTS, NEED TO PLUG BACK W/CMT. TIH W/INJ. EQUIPMENT. SET PKR. @ +\ -3,725. RDMO. SI. OBTAIN 72 HR. SBHP DIP-IN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 7-17-97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6700

(This space for State Use)

OIL & GAS INSPECTOR

APPROVED BY [Signature] TITLE DATE 8-4-97
CONDITIONS OF APPROVAL, IF ANY: