DISTRICT II P.O. Drewer DD, Astonia, NM 88210

State of New Mexico Ene __, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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kårees		20 001) (E							
DRAWER D, MONUMENT, NE	EM WEXIC	<u>;0 882</u>	<u>265</u>	····	X Other	(Piease explai	NEW WAT	FRELOOD	UNIT EF	FECTIVE
ascu(s) for Filing (Check proper box)	1	Change is	Тимеро	rter of:	1/1/9	12. ORDE	R NO.	R-9494		
completice	Oil		Dry Ge	F-3	ALSO,	CHANGE	NAME FR	. J.R. P	HILLIPS	B #1 T
sage in Operator	Caringheed	Gas 🔲	Conde	1986	NORTH	H MONUMEN	IT G/SA	UNIT BLK	. 15, #	<u>3.</u>
tuege of operator give same										
address of previous operator										
DESCRIPTION OF WELL A			Down N	ame, Includin	e Formation		Kind a	Lease	I.a	ase No.
NORTH MONUMENT G/SA U		3		•	NUMENT G,	/SA		ederal or Fee	-	
ocation	1111		<u> </u>							
Unit LetterC	. 33	30	Feet Fr	rom The NO	ORTH Line	and2310) Fer	t From The _	WEST	Line
Section 31 Township	<u>198</u>		Range	37E	, NN	ipal, Li	<u>-A</u>			County
I. DESIGNATION OF TRAN	CDADTE	D OF O	II AN	ID NATEI	DAL CAS					
arms of Authorized Transporter of Oil	r-X	or Conden		וואו עו	Address (Giw	adtess to wh	ich approved	copy of this fo	rm is 10 be se	ni)
TEXAS NEW MEXICO PIPE	LINE CO					ROADWAY,				
ame of Authorized Transporter of Casing		\square X	or Dry	Gas		address to wh				ni)
WARREN PETROLEUM CORP	T		I 75			OX 1589, connected?)	
ve location of tanks.	Unit	Sec. 21	Twγp has	37F	YF		wnen		3/6/69	
this production is commingled with that	from any oth					-			,, 0, 0, _	
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·				_					
Designate Type of Completion	- (Y)	Oil Well	. <u> </u>	Gas Well	New Well	W orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Comp	1			Total Depth		J			<u> </u>
are Spinored	Date Count	I. Remly K) Prod.		l total Expu			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
1104 8 8198					CEMENTI	NG RECOR		,		
HOLE SIZE	CA	SING & TI	JBING	SIZE	 	DEPTH SET			SACKS CEM	ENT
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IL WELL (Test must be after t	recovery of to	tal volume			be equal to or	exceed top all	owable for th	s depth or be	for full 24 hos	rs.)
IL WELL (Test must be after t		tal volume			be equal to or Producing M	exceed top all ethod (Flow, pi	owable for the	s depth or be j	for full 24 hos	rs.)
IL WELL (Test must be after to the first New Oil Run To Tank	recovery of to	stal volume st			Producing M	ethod (Flow, pi	owable for the	HC.)	for full 24 hos	ws.)
IL WELL (Test must be after the First New Oil Run To Tank ength of Test	Date of Te	etal volume et			be squal to or Producing M	ethod (Flow, pi	owable for thi ump, gas lift,	s depth or be perfect.) Choke Size	for full 24 hos	vs.)
IL WELL (Test must be after to a feet to the state of the	Date of Te	etal volume et			Producing M	ethod (Flow, pi	owable for thi ump, gas lift,	HC.)	for full 24 hos	vs.)
IL WELL (Test must be after the First New Oil Run To Tank ength of Test actual Prod. During Test	Date of Te	etal volume et			Producing M Casing Press	ethod (Flow, pi	owable for thi	Choke Size	for full 24 hou	85.)
IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Te Tubing Pre Oil - Bbis.	Kal volume st SSUTE			Producing M Casing Press Water - Bbls	ethed (Flow, pi	owable for thi	Choke Size	for full 24 hos	vs.)
IL WELL (Test must be after a	Date of Te	Kal volume st SSUTE			Producing M Casing Press Water - Bbls	ethod (Flow, pi	owable for thi	Choke Size		75.)
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NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.