

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05774
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 15
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 4
3. Address of Operator DRAWER D, MONUMENT, NM 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-5 THRU 7-8-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS AND PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TUBING. TIH WITH 6-1/8" BIT. TAGGED TOP OF FILL AT 3,924' & TOH. TIH WITH 7" ELDER LOC-SET RETRIEVABLE BRIDGE PLUG SET AT 3,775'. CIRCULATED CASING WITH 140 BBLS. FRESH WATER. CHECKED SURFACE-INTERMEDIATE CASING ANNULUS AND FOUND NO PRESSURE OR FLOW. PRESSURE TESTED CASING FROM 0' TO 3,775' AND PRESSURE DECREASED FR. 545 PSI TO 495 PSI IN 10 MINS. TIH WITH A 7" ELDER FULLBORE PKR. SET AT 1,745' & PRESS. TESTED CASING FROM 1,745' TO 3,775' AND PRESSURE DECREASED FROM 550 PSI TO 530 PSI IN 28 MINS. PRESS. TESTED CASING FROM 0' TO 3,775' & PRESS. DECREASED FR. 555 PSI TO 495 PSI IN 28 MINS. RE-SET PACKER REPEATEDLY TO LOCATE LEAK INTERVAL. FOUND CASING FROM 59' TO 3,775' WOULD LOSE PRESSURE FROM 540 PSI TO 530 PSI IN 15 MINS. AND CASING FROM 0' TO 59' WOULD LOSE PRESSURE FROM 650 PSI TO 580 PSI IN 11 MINS. RELEASED PACKER AND TOH. LOADED CASING WITH FRESH WATER, CLOSED BLIND RAMS, PRESSURE TESTED (CONT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPVR. ADMIN. SERV. DATE 7-14-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 19 1993

CASING FROM 0' TO 3,775' AND PRESSURE DECREASED FR. 560 PSI TO 545 PSI IN 30 MINS. SUSPECT PIPE RAMS LEAKING SLIGHTLY AND 17 PSI PRESSURE LOSS IN 30 MINS. IS OCCURRING FROM 1,745' TO 3,775'. RELEASED RBP AT 3,775' AND TOH WITH RBP. TIH WITH 6-1/8" BIT, & 3-3/4" LAFLEUR BAILER. TAGGED TOP OF FILL AT 3,924' AND CLEANED OUT OPENHOLE FROM 3,924' TO 3,934' & TOH. SCHLUMBERGER RIH WITH A GR-CCL-LDT (NO SOURCE) TOOL STRING AND FOUND TD AT 3,937' AND 7" CASING SHOE AT 3,832'. REMOVED 3' FROM RECORDED DEPTH TO LOCATE CASING SHOE AT 3,929' AND TD AT 3,934'. LOGGED FROM 3,934' TO 3,700' & FOUND MAJORITY OF GR READINGS GREATER THAN 200 API UNITS. RIH WITH GR-CCL-CL TOOL STRING & LOGGED FROM 3,931' TO 2,920'. TIH WITH GR-CCL-MIST (MULTIPLE ISOTOPE TRACER) TOOL STRING AND LOGGED FROM 3,932' TO 3,628'. TIH WITH 7" BAKER TUBING ANCHOR CATCHER WITH 45,000# SHEAR PINS AND 2-7/8" 10V TBG. REMOVED 6" 900 MANUAL BOP & ADAPTER FLANGE AND INSTALLED 9-5/8" HINDERLITER TUBINGHEAD PACKING & SLIP ASSEMBLY. SET TAC AT 3,774' WITH 14,000# TENSION AND SN AT 3,890'. TIH WITH PUMP AND RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD. TEST OF 7-12-93: PROD. 47 B.O., 84 B.W. & 20 MCFGPD IN 24 HRS.

