

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/79

Submit Original
Plus 2 Copies
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District Office

H-0411

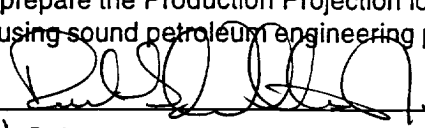
APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: Drawer D, Monument, New Mexico 88265
Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
- II. Name of Well: North Monument G/SA Unit ~~81K-15~~ Well 6 API #: 30-025-05775
Location of Well: Unit Letter F, 2310 Feet from the North line and 2310 feet from the West line,
Section 31, Township 19S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 3-19-97
Date Workover Procedures were Completed: 4-3-97
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Eunice Monument Grayburg San Andres
- VII. AFFIDAVIT:
State of New Mexico)
County of Lea) ss.

Robert L. Williams, Jr., being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.


(Name) Robert L. Williams, Jr.

Sr. Production Foreman

(Title)

EX-29 1998

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1998

R. C. Whaley Jr.

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 4-3, 1997

Paul J. Kautz
District Supervisor, District 1
Oil Conservation Division

Date: 1/28/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Received
Hobbs
000

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05775
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
North Monument G/SA Unit Blk. 15	
8. Well No.	6
9. Pool name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Amerada Hess Corporation	3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	4. Well Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 31 Township 19S Range 37E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19 thru 4-3-97

MIRU Tyler Well Svc. & Star Tool. TOH w/rods & pump. Removed wellhead. installed BOP & TOH w/tbg. TIH w/6-1/8" bit. cleaned out fill fr. 3909' - 3930' & TOH. Schlumberger ran CNL/GR/CCL fr. 3930' - 3200'. Perforated Grayburg San Andres Zone 7" csg. using 4" hegs csg. gun w/2 SPF. total 113 shots. fr. 3744' - 3800'. TIH w/RBP set at 1682' & press. tested 7" csg. to 540#. Held OK. Poured 3 sks. sand down csg. to cover RBP. Installed new wellhead. TIH, circ. sand off RBP, latched onto RBP & TOH. Knox Svc. acidized G/SA Zone csg. perfs. fr. 3744' - 3800' & O.H. fr. 3811' - 3930' w/5800 gal. 15% NEFE HCL acid. Swabbed well. TIH w/7" x 2-7/8" Baker TAC on 2-7/8" tbg. & set tbg. at 3909' w/TAC at 3721'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & resumed pumping well.

Test of 4-6-97: Produced 14 b.o., 17 b.w., & 37 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 4-7-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

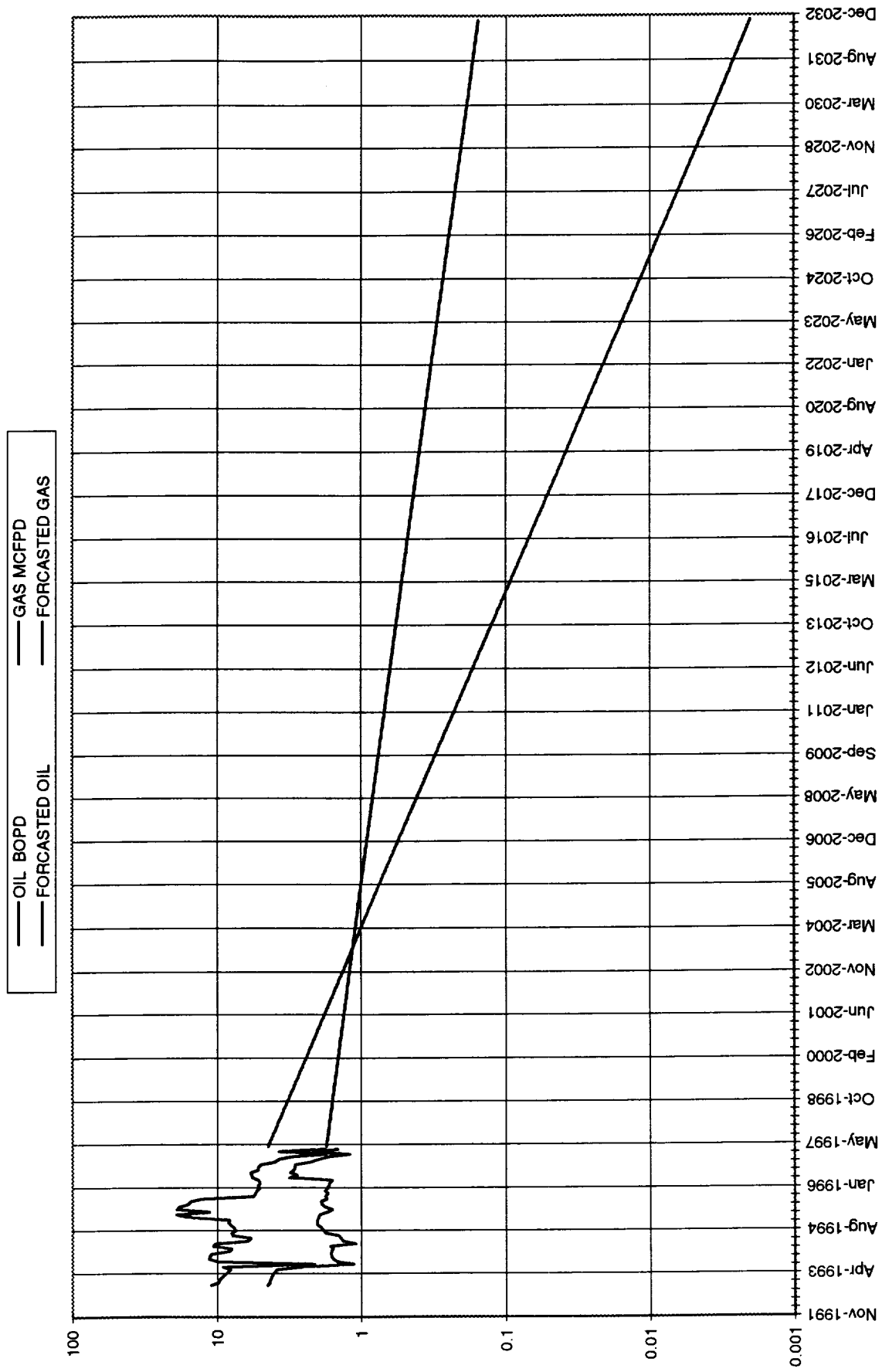
ORIGINAL SIGNED BY JERET SEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1997

NMGSAU #1506 PRODUCTION FORECAST



NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
11/1992	4.50	10.50	10.93
12/1992	4.39	10.19	9.77
01/1993	4.32	10.06	9.65
02/1993	4.25	9.89	9.36
03/1993	4.16	9.74	8.81
04/1993	4.03	9.47	8.47
05/1993	3.90	9.06	8.10
06/1993	2.70	3.30	9.13
07/1993	1.13	0.84	2.13
08/1993	1.48	1.00	9.94
09/1993	1.57	1.00	11.30
10/1993	1.61	1.00	11.26
11/1993	1.63	1.00	10.97
12/1993	1.61	1.00	8.26
01/1994	1.58	1.00	7.94
02/1994	1.64	1.00	10.61
03/1994	1.10	1.00	10.32
04/1994	1.33	0.87	6.23
05/1994	1.39	0.84	5.87
06/1994	1.43	1.00	7.83
07/1994	1.79	1.00	7.97
08/1994	1.84	1.00	7.48
09/1994	1.91	1.00	7.70
10/1994	2.03	1.00	8.06
11/1994	2.04	1.00	8.33
12/1994	2.02	1.00	8.19
01/1995	1.99	3.23	16.26
02/1995	1.95	4.00	19.11
03/1995	1.73	3.87	11.26
04/1995	1.59	4.00	18.93
05/1995	1.80	4.00	18.32
06/1995	1.89	4.00	15.87
07/1995	1.91	4.00	15.23
08/1995	1.74	4.52	12.77
09/1995	1.78	6.00	5.63
10/1995	1.72	6.00	5.48
11/1995	1.80	6.00	5.37
12/1995	1.73	6.00	5.13
01/1996	1.70	6.00	5.26
02/1996	1.68	6.00	5.07
03/1996	1.59	6.00	5.19
04/1996	3.16	3.10	5.73
05/1996	2.82	3.00	5.81
06/1996	3.15	3.00	5.93
07/1996	2.94	3.00	5.19
08/1996	2.93	3.00	5.19

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
09/1996	2.91	3.00	5.07
10/1996	2.29	3.46	4.06
11/1996	1.98	3.96	3.77
12/1996	1.69	3.44	3.06
01/1997	1.21	2.47	1.77
02/1997	2.15	3.19	3.75
03/1997	1.45	1.62	1.81
04/1997	1.75	3.06	4.48
05/1997	1.74	3.19	4.40
06/1997	1.74	3.11	4.22
07/1997	1.73	3.12	4.24
08/1997	1.72	3.14	4.18
09/1997	1.71	3.15	4.09
10/1997	1.70	3.17	4.02
11/1997	1.69	3.18	3.95
12/1997	1.68	3.20	3.87
01/1998	1.67	3.21	3.80
02/1998	1.66	3.22	3.74
03/1998	1.65	3.24	3.67
04/1998	1.64	3.25	3.61
05/1998	1.63	3.27	3.54
06/1998	1.62	3.28	3.48
07/1998	1.61	3.30	3.41
08/1998	1.60	3.31	3.35
09/1998	1.59	3.33	3.29
10/1998	1.58	3.34	3.23
11/1998	1.57	3.36	3.18
12/1998	1.57	3.37	3.12
01/1999	1.56	3.39	3.06
02/1999	1.55	3.40	3.00
03/1999	1.54	3.42	2.93
04/1999	1.53	3.43	2.90
05/1999	1.52	3.45	2.83
06/1999	1.51	3.46	2.80
07/1999	1.51	3.48	2.73
08/1999	1.50	3.50	2.70
09/1999	1.49	3.51	2.65
10/1999	1.48	3.53	2.60
11/1999	1.47	3.54	2.56
12/1999	1.46	3.56	2.51
01/2000	1.45	3.58	2.48
02/2000	1.45	3.59	2.42
03/2000	1.44	3.61	2.38
04/2000	1.43	3.62	2.34
05/2000	1.42	3.64	2.29
06/2000	1.41	3.66	2.25
07/2000	1.41	3.67	2.21
08/2000	1.40	3.69	2.17
09/2000	1.39	3.71	2.13
10/2000	1.38	3.72	2.09
11/2000	1.37	3.74	2.06

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
12/2000	1.37	3.76	2.02
01/2001	1.46	3.75	1.88
02/2001	1.36	3.79	1.95
03/2001	1.34	3.91	1.92
04/2001	1.34	3.83	1.88
05/2001	1.33	3.94	1.85
06/2001	1.32	3.85	1.81
07/2001	1.31	3.85	1.78
08/2001	1.31	3.90	1.75
09/2001	1.30	3.91	1.72
10/2001	1.29	3.99	1.69
11/2001	1.28	3.95	1.66
12/2001	1.28	3.97	1.63
01/2002	1.27	3.95	1.60
02/2002	1.26	4.00	1.57
03/2002	1.25	4.02	1.54
04/2002	1.25	4.04	1.51
05/2002	1.24	4.05	1.49
06/2002	1.23	4.07	1.46
07/2002	1.23	4.08	1.43
08/2002	1.22	4.11	1.41
09/2002	1.21	4.13	1.38
10/2002	1.21	4.15	1.35
11/2002	1.20	4.17	1.33
12/2002	1.19	4.19	1.31
01/2003	1.18	4.21	1.29
02/2003	1.18	4.22	1.26
03/2003	1.17	4.24	1.24
04/2003	1.17	4.26	1.22
05/2003	1.16	4.25	1.20
06/2003	1.15	4.29	1.18
07/2003	1.15	4.32	1.15
08/2003	1.14	4.34	1.13
09/2003	1.13	4.36	1.11
10/2003	1.13	4.38	1.08
11/2003	1.12	4.40	1.07
12/2003	1.11	4.42	1.05
01/2004	1.11	4.44	1.04
02/2004	1.10	4.46	1.02
03/2004	1.09	4.45	1.00
04/2004	1.08	4.50	0.98
05/2004	1.06	4.52	0.96
06/2004	1.06	4.54	0.95
07/2004	1.07	4.56	0.93
08/2004	1.06	4.56	0.91
09/2004	1.06	4.60	0.90
10/2004	1.06	4.62	0.89
11/2004	1.05	4.64	0.86
12/2004	1.04	4.66	0.85
01/2005	1.03	4.68	0.83
02/2005	1.03	4.70	0.82
03/2005	1.02	4.73	0.80
04/2005	1.02	4.75	0.79
05/2005	1.01	4.77	0.78
06/2005	1.00	4.79	0.76
07/2005	1.00	4.81	0.75

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
08/2005	0.99	4.85	0.73
09/2005	0.99	4.85	0.72
10/2005	0.98	4.86	0.71
11/2005	0.98	4.90	0.70
12/2005	0.97	4.92	0.68
01/2006	0.97	4.95	0.67
02/2006	0.96	4.97	0.66
03/2006	0.95	4.99	0.65
04/2006	0.95	5.01	0.64
05/2006	0.94	5.03	0.62
06/2006	0.94	5.06	0.61
07/2006	0.94	5.08	0.60
08/2006	0.93	5.10	0.59
09/2006	0.92	5.13	0.58
10/2006	0.92	5.15	0.57
11/2006	0.91	5.17	0.56
12/2006	0.90	5.20	0.55
01/2007	0.90	5.22	0.54
02/2007	0.89	5.24	0.53
03/2007	0.89	5.27	0.52
04/2007	0.88	5.29	0.51
05/2007	0.88	5.31	0.50
06/2007	0.88	5.34	0.49
07/2007	0.87	5.36	0.48
08/2007	0.87	5.39	0.48
09/2007	0.86	5.41	0.47
10/2007	0.86	5.43	0.46
11/2007	0.85	5.46	0.45
12/2007	0.85	5.48	0.44
01/2008	0.84	5.51	0.43
02/2008	0.84	5.53	0.43
03/2008	0.84	5.55	0.42
04/2008	0.83	5.58	0.41
05/2008	0.82	5.61	0.40
06/2008	0.82	5.63	0.40
07/2008	0.81	5.65	0.39
08/2008	0.81	5.69	0.38
09/2008	0.80	5.71	0.38
10/2008	0.80	5.74	0.37
11/2008	0.80	5.76	0.36
12/2008	0.79	5.79	0.36
01/2009	0.79	5.82	0.35
02/2009	0.78	5.84	0.34
03/2009	0.78	5.87	0.34
04/2009	0.77	5.89	0.33
05/2009	0.77	5.92	0.33
06/2009	0.76	5.95	0.32
07/2009	0.76	5.97	0.31
08/2009	0.76	5.99	0.31
09/2009	0.75	6.03	0.30
10/2009	0.75	6.05	0.30
11/2009	0.74	6.08	0.29
12/2009	0.74	6.11	0.29
01/2010	0.73	6.14	0.28
02/2010	0.73	6.16	0.28
03/2010	0.73	6.18	0.27

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
04/2010	0.72	6.22	0.27
05/2010	0.72	6.25	0.26
06/2010	0.71	6.26	0.26
07/2010	0.71	6.30	0.25
08/2010	0.71	6.33	0.25
09/2010	0.70	6.36	0.24
10/2010	0.70	6.39	0.24
11/2010	0.69	6.42	0.24
12/2010	0.69	6.45	0.23
01/2011	0.69	6.48	0.23
02/2011	0.68	6.50	0.22
03/2011	0.68	6.53	0.22
04/2011	0.67	6.56	0.22
05/2011	0.67	6.59	0.21
06/2011	0.67	6.62	0.21
07/2011	0.66	6.65	0.20
08/2011	0.66	6.68	0.20
09/2011	0.66	6.71	0.20
10/2011	0.65	6.74	0.19
11/2011	0.65	6.77	0.19
12/2011	0.64	6.81	0.19
01/2012	0.64	6.84	0.18
02/2012	0.64	6.87	0.18
03/2012	0.63	6.90	0.18
04/2012	0.63	6.93	0.17
05/2012	0.63	6.96	0.17
06/2012	0.62	6.99	0.17
07/2012	0.62	7.02	0.16
08/2012	0.62	7.06	0.16
09/2012	0.61	7.09	0.16
10/2012	0.61	7.12	0.16
11/2012	0.61	7.15	0.15
12/2012	0.60	7.18	0.15
01/2013	0.60	7.22	0.15
02/2013	0.60	7.25	0.14
03/2013	0.60	7.28	0.14
04/2013	0.60	7.31	0.14
05/2013	0.60	7.35	0.14
06/2013	0.59	7.38	0.13
07/2013	0.59	7.41	0.13
08/2013	0.59	7.45	0.13
09/2013	0.57	7.48	0.13
10/2013	0.57	7.51	0.12
11/2013	0.57	7.55	0.12
12/2013	0.56	7.58	0.12
01/2014	0.56	7.62	0.12
02/2014	0.56	7.65	0.12
03/2014	0.55	7.68	0.11
04/2014	0.55	7.72	0.11
05/2014	0.55	7.75	0.11
06/2014	0.54	7.79	0.11
07/2014	0.54	7.82	0.11
08/2014	0.54	7.86	0.10
09/2014	0.53	7.89	0.10
10/2014	0.53	7.93	0.10
11/2014	0.53	7.97	0.10

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
12/2014	0.53	8.00	0.10
01/2015	0.52	8.04	0.10
02/2015	0.52	8.07	0.09
03/2015	0.52	8.11	0.09
04/2015	0.51	8.15	0.09
05/2015	0.51	8.18	0.09
06/2015	0.51	8.22	0.09
07/2015	0.50	8.25	0.09
08/2015	0.50	8.30	0.08
09/2015	0.50	8.33	0.08
10/2015	0.50	8.37	0.08
11/2015	0.49	8.41	0.08
12/2015	0.49	8.45	0.08
01/2016	0.49	8.49	0.08
02/2016	0.48	8.52	0.08
03/2016	0.48	8.55	0.07
04/2016	0.48	8.59	0.07
05/2016	0.48	8.64	0.07
06/2016	0.47	8.68	0.07
07/2016	0.47	8.72	0.07
08/2016	0.47	8.76	0.07
09/2016	0.47	8.80	0.07
10/2016	0.46	8.84	0.07
11/2016	0.46	8.88	0.06
12/2016	0.46	8.92	0.06
01/2017	0.45	8.95	0.06
02/2017	0.45	8.99	0.06
03/2017	0.45	9.04	0.06
04/2017	0.45	9.08	0.06
05/2017	0.45	9.12	0.06
06/2017	0.44	9.16	0.06
07/2017	0.44	9.20	0.06
08/2017	0.44	9.24	0.05
09/2017	0.44	9.28	0.05
10/2017	0.43	9.33	0.05
11/2017	0.43	9.37	0.05
12/2017	0.43	9.41	0.05
01/2018	0.43	9.45	0.05
02/2018	0.42	9.49	0.05
03/2018	0.42	9.54	0.05
04/2018	0.42	9.58	0.05
05/2018	0.42	9.62	0.05
06/2018	0.41	9.67	0.05
07/2018	0.41	9.71	0.04
08/2018	0.41	9.75	0.04
09/2018	0.41	9.80	0.04
10/2018	0.40	9.84	0.04
11/2018	0.40	9.88	0.04
12/2018	0.40	9.93	0.04
01/2019	0.40	9.98	0.04
02/2019	0.40	10.02	0.04
03/2019	0.39	10.06	0.04
04/2019	0.39	10.11	0.04
05/2019	0.39	10.15	0.04
06/2019	0.39	10.20	0.04
07/2019	0.39	10.25	0.04

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
08/2019	6.36	10.30	0.04
09/2019	6.46	10.34	0.03
10/2019	6.35	10.39	0.03
11/2019	6.46	10.43	0.03
12/2019	6.37	10.48	0.03
01/2020	6.47	10.53	0.03
02/2020	6.37	10.58	0.03
03/2020	6.47	10.62	0.03
04/2020	6.38	10.67	0.03
05/2020	6.46	10.72	0.03
06/2020	6.36	10.77	0.03
07/2020	6.46	10.82	0.03
08/2020	6.36	10.87	0.03
09/2020	6.45	10.92	0.03
10/2020	6.36	10.97	0.03
11/2020	6.45	11.01	0.03
12/2020	6.36	11.07	0.03
01/2021	6.45	11.12	0.03
02/2021	6.34	11.16	0.03
03/2021	6.44	11.21	0.03
04/2021	6.34	11.26	0.02
05/2021	6.44	11.31	0.02
06/2021	6.34	11.37	0.02
07/2021	6.44	11.42	0.02
08/2021	6.33	11.47	0.02
09/2021	6.43	11.52	0.02
10/2021	6.33	11.57	0.02
11/2021	6.43	11.63	0.02
12/2021	6.33	11.68	0.02
01/2022	6.42	11.73	0.02
02/2022	6.32	11.78	0.02
03/2022	6.42	11.83	0.02
04/2022	6.32	11.89	0.02
05/2022	6.42	11.94	0.02
06/2022	6.31	12.00	0.02
07/2022	6.41	12.05	0.02
08/2022	6.31	12.11	0.02
09/2022	6.41	12.16	0.02
10/2022	6.31	12.22	0.02
11/2022	6.41	12.27	0.02
12/2022	6.30	12.33	0.02
01/2023	6.40	12.38	0.02
02/2023	6.30	12.43	0.02
03/2023	6.40	12.48	0.02
04/2023	6.30	12.54	0.02
05/2023	6.40	12.60	0.02
06/2023	6.29	12.66	0.02
07/2023	6.29	12.72	0.02
08/2023	6.29	12.78	0.01
09/2023	6.29	12.83	0.01
10/2023	6.29	12.89	0.01
11/2023	6.29	12.95	0.01
12/2023	6.26	13.01	0.01
01/2024	6.26	13.07	0.01
02/2024	6.26	13.13	0.01
03/2024	6.26	13.19	0.01

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1506			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
04/2024	0.26	13.24	0.01
05/2024	0.26	13.30	0.01
06/2024	0.27	13.36	0.01
07/2024	0.27	13.43	0.01
08/2024	0.27	13.49	0.01
09/2024	0.27	13.55	0.01
10/2024	0.27	13.61	0.01
11/2024	0.27	13.67	0.01
12/2024	0.27	13.73	0.01
01/2025	0.26	13.80	0.01
02/2025	0.26	13.85	0.01
03/2025	0.26	13.92	0.01
04/2025	0.26	13.98	0.01
05/2025	0.26	14.04	0.01
06/2025	0.26	14.11	0.01
07/2025	0.25	14.17	0.01
08/2025	0.25	14.23	0.01
09/2025	0.25	14.30	0.01
10/2025	0.25	14.36	0.01
11/2025	0.25	14.43	0.01
12/2025	0.25	14.49	0.01
01/2026	0.25	14.56	0.01
02/2026	0.25	14.62	0.01
03/2026	0.24	14.69	0.01
04/2026	0.24	14.75	0.01
05/2026	0.24	14.82	0.01
06/2026	0.24	14.89	0.01
07/2026	0.24	14.95	0.01
08/2026	0.24	15.02	0.01
09/2026	0.24	15.09	0.01
10/2026	0.23	15.16	0.01
11/2026	0.23	15.23	0.01
12/2026	0.23	15.30	0.01
01/2027	0.23	15.37	0.01
02/2027	0.23	15.43	0.01
03/2027	0.23	15.50	0.01
04/2027	0.23	15.57	0.01
05/2027	0.22	15.64	0.01
06/2027	0.22	15.71	0.01
07/2027	0.22	15.78	0.01
08/2027	0.22	15.85	0.01
09/2027	0.22	15.93	0.01
10/2027	0.22	16.00	0.01
11/2027	0.22	16.07	0.01
12/2027	0.22	16.15	0.01
01/2028	0.21	16.22	0.01
02/2028	0.21	16.29	0.01
03/2028	0.21	16.36	0.01
04/2028	0.21	16.44	0.01
05/2028	0.21	16.51	0.01
06/2028	0.21	16.59	0.01
07/2028	0.21	16.66	0.01
08/2028	0.21	16.74	0.01
09/2028	0.21	16.81	0.00
10/2028	0.20	16.89	0.00
11/2028	0.20	16.97	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

WELL: NMGSAU #1506

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/97	86	3	0	0	0	0	0	0
11/30/97	83	3	1,224	41	198	7	0	0
10/31/97	54	2	1,253	40	141	5	0	0
9/30/97	81	3	1,087	36	243	8	0	0
8/31/97	95	3	990	32	247	8	0	0
7/31/97	90	3	1,071	35	227	7	0	0
6/30/97	125	4	834	28	394	13	0	0
5/31/97	145	5	385	12	539	17	0	0
4/30/97	112	4	222	7	296	10	0	0
3/31/97	45	1	56	2	50	2	0	0
2/28/97	60	2	105	4	89	3	0	0
1/31/97	37	1	55	2	77	2	0	0
	1,013	33	7,282	239	2,501	82	0	0

MONTHLY PRODUCTION HISTORY
January, 1996 TO December, 1996

Page 1

WELL: NMGSAU #1506

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/96	53	2	95	3	107	3	0	0
11/30/96	59	2	113	4	119	4	0	0
10/31/96	71	2	126	4	107	3	0	0
9/30/96	87	3	152	5	90	3	0	0
8/31/96	91	3	161	5	93	3	0	0
7/31/96	91	3	161	5	93	3	0	0
6/30/96	95	3	178	6	90	3	0	0
5/31/96	88	3	180	6	93	3	0	0
4/30/96	95	3	172	6	93	3	0	0
3/31/96	49	2	161	5	186	6	0	0
2/29/96	49	2	147	5	174	6	0	0
1/31/96	53	2	163	5	186	6	0	0
	880	29	1,809	59	1,431	47	0	0

WELL: NMGSAU #1506

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/95	54	2	159	5	186	6	0	0
11/30/95	54	2	161	5	180	6	0	0
10/31/95	53	2	170	5	186	6	0	0
9/30/95	53	2	169	6	180	6	0	0
8/31/95	54	2	396	13	140	5	0	0
7/31/95	59	2	472	15	124	4	0	0
6/30/95	57	2	476	16	120	4	0	0
5/31/95	56	2	568	18	124	4	0	0
4/30/95	48	2	568	19	120	4	0	0
3/31/95	54	2	349	11	120	4	0	0
2/28/95	55	2	535	19	112	4	0	0
1/31/95	62	2	504	16	100	3	0	0
	657	22	4,527	149	1,692	56	0	0

ACTION _

WELL COMPLETION DOWNTIME

MOR

AHCLW 09660 1506 _

WELL CLASS O OIL

ROD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT

PLATFORM _____

WELL CMPL 1424 1 NMGSAU #1506

START DT FROM 01/09/1998

PROD METH 15 PE - PUMPING ELECT

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	10/28/1997	23	U	001	018	MINOR WORKOVER
_	10/08/1997	9	U	001	083	HURRICANE OR STORM
_	10/07/1997	5	U	001	018	MINOR WORKOVER
_	10/06/1997	24	D	001	018	MINOR WORKOVER
_	05/07/1997	8	U	001	064	SAFETY EQUIPMENT PROBLEMS
_	05/06/1997	16	D	001	064	SAFETY EQUIPMENT PROBLEMS
_	04/23/1997	5	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	04/03/1997	1	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	03/31/1997	8	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	03/26/1997	24	D	001	063	SURFACE EQUIPMENT PROBLEMS

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL
TRANSFER _____					

ACTION _

WELL COMPLETION DOWNTIME

MOR

AHCLW 09660 1506 _

WELL CLASS O OIL

ROD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT

PLATFORM

WELL CMPL 1424 1 NMGSAU #1506

START DT FROM 01/09/1998

PROD METH 15 PE - PUMPING ELEC

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	03/19/1997	24	D	001	019	MAJOR WORKOVER
_	03/17/1997	23	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	02/14/1997	3	U	001	084	FREEZING PROBLEMS
_	02/12/1997	19	D	001	084	FREEZING PROBLEMS
_	01/18/1997	3	U	001	084	FREEZING PROBLEMS
_	01/06/1997	18	D	001	084	FREEZING PROBLEMS
_	12/26/1996	2	U	001	084	FREEZING PROBLEMS
_	12/24/1996	6	D	001	084	FREEZING PROBLEMS
_	12/20/1996	4	U	001	084	FREEZING PROBLEMS
_	12/17/1996	20	D	001	084	FREEZING PROBLEMS

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL
TRANSFER _____					

ACTION _

WELL COMPLETION DOWNTIME

MORE

AHCLW 09660 1506 _ WELL CLASS O OIL
ROD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT
PLATFORM _____
WELL CMPL 1424 1 NMGSAU #1506
START DT FROM 01/09/1998 PROD METH 15 PE - PUMPING ELECT

EFFECTIVE		HOURS	DOWN	SEQ	REASON		
SEL	FROM DATE	DOWN	COND	NO	CODE	REASON DESCRIPTION	
_	11/19/1996	7	U	001	074	PIPELINE CURTAILMENT	
_	10/24/1996	2	U	001	062	ELECTRICAL PROBLEMS/FUEL SHORTAGE	
_	10/23/1996	15	D	001	062	ELECTRICAL PROBLEMS/FUEL SHORTAGE	
_	03/01/1995	24	U	001	084	FREEZING PROBLEMS	
_	05/02/1994	7	U	001	018	MINOR WORKOVER	
_	04/27/1994	21	D	001	045	SUBSURFACE EQUIPMENT PROBLEM	
_	07/13/1993	2	U	001	019	MAJOR WORKOVER	
_	07/08/1993	18	D	001	019	MAJOR WORKOVER	
_	01/04/1992	2	U	001	063	SURFACE EQUIPMENT PROBLEMS	
_	01/01/1992	24	D	001	063	SURFACE EQUIPMENT PROBLEMS	
1	HELP	2	ERR	HELP	3	MENU	4
7	PAGE BACK	8	PAGE	FWD	9	HOLD	10
							11
							12
							CANCEL
							TRANSFER