Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	~~~				
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION DIVISION			WELL API NO.		
P.O. Box 1980, Hobbs NW 86241-1980  P.O. Box 2088  DISTRICT II  Santa Fe, New Mexico 87504-2088			30-025-05775		
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease  STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
			7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL X WELL	OTHER	North Monument G/SA Unit Blk. 15			
2. Name of Operator			8. Well No.		
Amerada Hess Corporation  3. Address of Operator			9. Pool name or Wildcat		
P. O. Box 840, Seminole, Texas 79360-0840			Eunice Monument G/SA		
4. Well Location Unit Letter F : 2310		Line and 23	10 Feet Fro	om The West	Line
Section 31	Township 19S R	ange 37E	NMPM	Lea	County
	10. Elevation (Show wheth				
	/////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	NT / CNT /*	D		
	ropriate Box to Indicate		_		_
NOTICE OF INTENTION TO: SUB			SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDO	NMENT [
PULL OR ALTER CASING		CASING TEST AND CE			
					[
OTHER:		OTHER:			
w/tbg. TIH w/6-1/8" bit CNL/GR/CCL fr. 3930' - 3 gun w/2 SPF, total 113 s csg. to 540#. Held OK. TIH, circ. sand off RBP, 3744' - 3800' & 0.H. fr. x 2-7/8" Baker TAC on 2-wellhead. TIH w/pump & Test of 4-6-97: Produce	tar Tool. TOH w/rods & p., cleaned out fill fr. 39 200'. Perforated Graybur hots, fr. 3744' - 3800'. Poured 3 sks. sand down latched onto RBP & TOH. 3811' - 3930' w/5800 gal 7/8" tbg. & set tbg. at 3 rods. RDPU, cleaned loca d 14 b.o., 17 b.w., & 37	oump. Removed well 009' - 3930' & TOH. The set at a common set at a common set at a cover RBP. Knox Svc. acidized. 15% NEFE HCL acidiz	head, install Schlumberge 7" csg. using 1682' & press Installed r d G/SA Zone of d. Swabbed v '. Removed E	led BOP & TOH er ran g 4" hegs csg. s. tested 7" new wellhead. csg. perfs. fr. well. TIH w/7"	ny proposed
I hereby certify that the information above is true	//. //	ge and belief. TLE Admin. SVC. COC	ord	<sub>DATE</sub> 4-7	-97
TYPE OR PRINT NAME R. L. Wheeler,				TELEPHONE NO. 915	
(This space for State Use)	0				11 1997
APPROVED BY		TLE		DATE	* 1 1540