Submit 3 Conses
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Arenia, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

entor		300250577500									
erada Hess Corporati	on						: 300	25057750			
0. Box 2040, Tulsa,	Oklahom	na 741	102								
uson(s) for Filing (Check proper box)	- OKTATION	7			Ouhe	e (Please espie	m)	offocti	vo 6/1/0	 11	
₩ Well		Create in				ange of o		errecu	ve 0/1/3	, ,	
completice	Oii		Dry C	_	at	7.00 a.n	ו טויו ווו				
Lage in Operator X	Canaghea			13 ME				1 6: 3 1	Company		
tange of operator give autre ARC	0 0il ar	nd Gas	Com	pany, a	<u>Divisio</u>	n of Atla	antic Ri	chfield	Company		
DESCRIPTION OF WELL	U. BOX.	1610, 1 NSE	וסומ	and, Tex	ds /9/	UZ			, <u>,</u>		
Well No. Pool Name, Included								A Lease No. Philiphial for For		se No.	
Unit Letter F	. 23	10	Feat	From The	lorth Lin	e and	<u> </u>	set From The .	West	Line	
100					١٠			ea County			
Section 31 Towns	hip 19S		Rang	€ 3/E	, N	мрм,					
I. DESIGNATION OF TRA	NCPORTE	R OF O	II. A	ND NATUI	RAL GAS						
lame of Authorized Transporter of Oil	NSI OKIL	or Conde	a cold		Vonter Inu	n eddress to wi	uch approved	copy of this f	prm u to be se	#)	
Texas New Mexico Pipe	lin e C om	pany			P. O. E	3ox 2528,	Hobbs,	New Mex	100 882	40	
Vame of Authorized Transporter of Car	inghead Gas	X	or D	ny Gas 🔲	Address (Gi	30x 1589,	nica approvi Tulsa	opy of thus f Oklahom	a 74102	~,	
Warren Petroleum Comp			Twp			ly consecret?	When				
f well produces oil or liquids, ive location of traits.) Unit	Sec. 31		9S 37E		es	i	Unk	nown		
this production is commanded with the	1				ing order num	sber:					
V. COMPLETION DATA	·		· 			_,		I Mus Dash	Same Res'v	Diff Res's	
D. J. T. of Complete	- ~	Oil We	11	Gas Well	New Well	Workover	Deepera	I Link Speck	 25010K KWR A	1	
Designate Type of Completion		npi. Ready			Total Depth	<u> </u>	ل	P.B.T.D.			
Date Spudded	Date Con	npt. Ready	w ric	•							
Elevanons (DF, RKB, RT, GR, etc.) Name of Producing Formation				uot	Top Oil/Gas Pay			Tubing Depth			
	!	i				1			Depth Casing Shoe		
Perforations											
		TIDAK	- CA	SING AND	CEMENT	ING RECO	RD				
HOLE SIZE		ASING &			<u> </u>	DEPTH SE	Τ	i	SACKS CEM	AENT	
HOLE SIZE		<u> </u>									
	1										
	ICCT COD	4110	V A D I	F					-		
V. TEST DATA AND REQUOIL WELL (Test must be at	JEST FOR	ALLUV milwe inwe	n abi	ood oil and mu	st be equal to	or exceed top a	Howable for 1	his depth or be	for full 24 ho	MF3.)	
Date First New Oil Run To Tank	Date of				Producing	Method (Flow.	pump, gas lift	, esc.)			
					Caring Pressure			Onoke Siz	Choke Size		
Length of Test	Tubing	Tubing Pressure				Tiles					
						Water - Bbis.					
Actual Prod. During Test	Oil - Bb	org.									
C. C. T. T.											
GAS WELL Actual Prod. Test - MCF/D	Leagun	of Test			Bbis Con	den mue/MMCF		Gravity of	Condensus		
Married & John Com - Life Co.	the same state of the same sta							Carlo Pi	Choke Size		
Testing Method (puot, back pr.)	Tubing	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			CHORE SIZE		
VL OPERATOR CERTI	FICATE (OF CO	MPL.	IANCE			NSER	VATION	DIVISI	ON	
I beneby certify that the rules and	regulations of	the Oil Co	DECENSAL.	UCB.		OIL OC	/, 1 0_ 1				
Division have been complied will is true and complete to the best of	and that the i	aformation is and belie	pvea 4.	above			rod .	JUR	1 1 0 19	31	
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$\langle \alpha, \ldots \rangle \approx$	Wiets	the	_			. ODIGIN	Al Cicalet	A SA IEDDA	CEVTON		
Signature R. L. Wickett, Attorney-in-Fact					B)	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
/R. L. WICKETT	Attorney	/-In-rac		JCA Tube	· +			n + 10 C			
Pristed Name JUN 0 3 1	991	1918		1-4280_	11 10	tie					
Deta	VV1	C 110/		No.	•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

REC BUN 07