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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name J.R. Phillips "B"
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3585' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Cmt squeeze oil flow on 10-3/4" intermediate csg.</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to cmt squeeze oil flow on 10-3/4" intermediate csg in the following manner:
1. Rig up, POH w/rods, install BOP, POH w/tbg assy.
 2. RIH w/pkr & RBP, set BP @ 3600' cap w/5 sx sd. Pressure test 7" csg 0-3600' for leak.
 3. Run csg inspection log & CBL. Perf 7" csg @ TOC.
 4. RIH w/FBRC & Cmt Retr set approx. 150' above squeeze or csg holes. Cmt squeeze w/ volume as required. WOC.
 5. Drill out cmt squeeze job & pressure test 7" csg. Check intermediate csg for flow.
 6. RO sand off RBP & POH w/BP.
 7. RIH w/tbg assy and rods, return to production.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 12-18-78

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE DEC 19 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 20 1976

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED