## at 3 Coo

## Energy, Minerals and Natural Resources Department

2-ind 1:1-59

P.O. Box 1980, Hothe, NM \$8240

P.O. Box 2082 Sanza Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

3002505776

6. State Cil & Gas Lean No.

WELL API NO.

000200071	
Indicate Type of Lease	FEE X

1000 Rio Brazos Ed. Axies, NM 87410

CONDITIONS OF AFTROVAL, IF ANY:

DISTRICT II P.O. Deserer DD, Artesia, NM \$2210

SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Losso Nome or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) l. Type of Well: NORTH MONUMENT G/SA UNIT W. | SEL X 1 Well No. 2. Nesse of Operator AMERADA HESS CORPORATION 9. Pool sems or Wildow 1 Address of Operator FUNICE/MONUMENT GBSA DRAWER D, MONUMENT, NEW MEXICO 88265 Well Location : 1650 Feet Proces The NORTH Line and 330 \_\_\_ Feet From The \_\_ LEA County **NMPM** Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Casing test. OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11-15-92 Thru 11-16-92 11-15-92: Rigged up X-Pert Well service pulling unit. TOH with a 1-1/4" x 22' polished rod with a 1-1/2" x 12' liner, 56 7/8" sucker rods, 85 3/4" sucker rods, 7 1-1/4" weight bars and a 1-3/4" x 4' pump plunger. Removed 8-5/8" 0.D. 600 Series Larkin tubinghead packing and slip assembly and installed an adapter flange and a manual BOP. Released Tubing anchor and TOH with 125 jts. 2-3/8" tbg., 7" TAX, 2" x 20' pump barrel and 2-3/8" sn. TIH with a 6-1/8" drill bit, bit sub and 127 jts. 2-3/8" tbg. Tagged at 3,794' and TOH with 127 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a 7" Elder Lok-Set retrievable bridge plug, retrieving tool and sn on 125 jts. 2-3/8" tbg. Set RBP at 3,720', pulled retrieving tool to 3,690' and circulated hole clean with 170 bbls. fresh water. Pressure tested casing from 0' to 3,720'. Pressure decreased from 520 psi to 480 psi in (Continued On Back)

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TYPEOR PROFF NAME Terry Larvey	теленом но. <u>505-393-0</u> 087
Chia constant (Inc.)	NOV 3 0 'OO'
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE	DATE -
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30 mins., with slight leak on BOP. Checked intermediate-production casing annulus and found no pressure or flow.

11-16-92: Released RBP at 3,720' and TOH with 125 jts. 2-3/8" tbg., sn, retrieving tool and 7" RBP. TIH with 2-3/8" sn, 2" x 1-3/4" pump barrel, 7" tubing anchor with 45,000# shear pins and 125 jts. 2-3/8" tbg. Dropped sv, pressure tested tbg. to 2,000 psi and retrieved sv. REmoved BOP and adapter flange and installed tubinghead slips and packing. Set TAC at 3,724' with 12,000# tension and sn at 3,747'. TIH with a 1-3/4" x 6' pump plunger #A-0606, 7 1-1/4" weight bars, 85 3/4" sucker rods, 56 7/8" sucker rods and a 1-1/4" x 22' polished rod with a 1-1/2" x 12' liner. Loaded tbg. with fresh water and checked pump action. Cleaned location and rigged down pulling unit.

Test: 11-30-92 48 BOPD and 192 BWPD

ARCENTO

Nuv 2 | 1992

