Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Bott 1980, Hobbs, NM 88240

State of New Mexico Eng. , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos R4., Aziec, NM 87410

ICT II terror DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Well 📙		yrode ja	•		1/1/9	CHANGE	ER NO. NAME FR	.1 R P	HTIITPS	B #4 T	
	Oil Control of t		Dry Gas Condens	-	NORTH	MONIME	NT G/SA	UNIT BLK	. 15, #5	•	
9. 20 o primer	Casinghood	U88	COSONS		NONTI	HONONE	111 u/ 3/1	01(11 021	<u> </u>	·	
age of operator give sums delines of previous operator	 										
DESCRIPTION OF WELL A	IND LEAS	SF								- No	
BLK.	15	Well No.		me, Includia		/ C A		l Lease Federal or Fee	3	e No.	
<u>NORTH MONUMENT G/SA UN</u>	IIT	5	EUN	ICE MON	IUMENT G	SA					
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Unit LetterE	:10	130	, Feet Fro	om The NO	Line	and	Fee	thom ine _			
Section 31 Township	198		Range	37E	, NM	IPM,	_EA			County	
DESIGNATION OF TRANS				D NATUR	RAL GAS	addan to	hich approved	copy of this fo	rm is to be sen	<u>;</u>	
ne of Authorized Transporter of OII TEXAS NEW MEXICO PIPEL	1/1	or Conden					, DENVER,				
ne of Authorized Transporter of Casing	head Gas		or Dry	Ges 🔲	Address (Giw	address to v	vhich approved	copy of this fo	orm is to be sen	u)	
WARREN PETROLEUM COMPA							TULSA,		02		
ell produces oil or liquids,		Sec.	Twp.	Rge.	le gas actually	connected?	When		OLIM .		
location of tanks.	<u> </u>	31	199		YES_		1	UNKNO	JWN		
is production is commingled with that f COMPLETION DATA	rom any our	я неше от	pout, grv	ve community	ing Order Britis	<u> </u>					
		Oil Well	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		<u>i</u>			<u> </u>	Ĺ <u></u>	<u> </u>	İ <u> </u>	<u>L</u>	<u></u>	
e Spudded	Date Comp	i. Ready to	o Prod.		Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Name of Bradusias Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Death		
valuous (Dr. And, At. On, et.)	Traditio Gran	Name of Producing Formation							Tubing Depth		
forations				·	<u> </u>			Depth Casis	ng Shoe		
											
					CEMENTI						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					 						
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			_								
L WELL (Test must be after t	recovery of to	otal volum	_						for full 24 hou	rs.)	
L WELL (Test must be after t		otal volum	_				allowable for th pump, gas lift,		for full 24 hou	rs.)	
L WELL (Test must be after s	Date of Te	otal volum et	_		Producing M	lethod (<i>Flow</i> ,		elc.)		r1.)	
L WELL (Test must be after some First New Oil Run To Tank	recovery of to	otal volum et	_			lethod (<i>Flow</i> ,				rs.)	
L WELL (Test must be after see First New Oil Run To Tank	Date of Te	otal volum et essure	_		Producing M	lethod (<i>Flow</i> , sure		elc.)		75.)	
L WELL (Test must be after a size First New Oil Run To Tank ingth of Test inside Prod. During Test	Date of Te	otal volum et essure	_		Producing M Casing Press	lethod (<i>Flow</i> , sure		Choke Size		73.)	
ends First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Te Tubing Pre Oil - Bbis.	otal volum et essure	_		Producing M Casing Press	lethod (<i>Flow</i> , sure		Choke Size		73.)	
IL WELL (Test must be after a new First New Oil Run To Tank ength of Test enail Prod. During Test	Date of Te	otal volum et essure	_		Casing Press Water - Bbl	lethod (<i>Flow</i> , sure	pump, gas lift.	Choke Size		77.)	
L WELL (Test must be after to the First New Oil Run To Tank and the first has been produced by the first test. AS WELL the Frod. Test - MCF/D	Date of Te Date of Te Tubing Pre Oil - Bbis.	otal volume et sure	e of load		Producing N Casing Press Water - Bbis Bbis, Conde	ethod (Flow	pump, gas lift.	Choke Size	Condensate	73.)	
L WELL (Test must be after to the First New Oil Run To Tank and the first has been produced by the first test. AS WELL the Frod. Test - MCF/D	Date of Te Tubing Pre Oil - Bbis.	otal volume et sure	e of load		Producing N Casing Press Water - Bbis Bbis, Conde	lethod (<i>Flow</i> ,	pump, gas lift.	Choke Size	Condensate	75.)	
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IL WELL (Test must be after to the First New Oil Run To Teak to the First New Oil Run To Teak to the Frod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC is bereby certify that the rules and compared to the rules and compared	Date of Te Tubing Pre Oil - Bbis. Length of Tubing Pre	Test COM	e of load	NCE	Producing N Casing Press Water - Bbls Bbls. Conde	sure sate/MIMCF	pump, gas lift.	Choke Size Gas- MCF Gravity of Choke Size	Condensus		
IL WELL (Test ment be after to the First New Oil Run To Teak togeth of Test - MCF/D togeth of Test -	Date of Te Tubing Pre Oil - Bbis. Length of Tubing Pre CATE OF	Test COM Oil Cone	e of load	NCE	Producing N Casing Press Water - Bbl Bbls. Conde	nsate/MMCF	pump, gas lift.	Choke Size Gas- MCF Gravity of Choke Size	Condensus		
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IL WELL (Test must be after a size First New Oil Run To Tank and First New Oil Run To Tank and First Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regularision have been compiled with and is true and compilete to the best of my Signature ROBERT L. WILLIAMS. J	Tubing Proceedings of the Tubing Proceeding Proceedings of the International of the International Office of the In	Test F COM Oil Cons Find belief.	IPLIA pervation given about	NCE ve	Producing N Casing Press Water - Bbis Bbis. Conde Casing Press Dat By	aure aure CIL CC Appro	DNSER\	Choke Size Gas- MCF Gravity of Choke Size	DIVISIO	DN	

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.